C/SF
BLM
B/L/M
St Ld

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-28959

5. Indicate Type Of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED
OCT - 7 1996
OIL CON. DIV.
DIST. 2

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Ft. Sedgewick "26" State Com

2. Name of Operator: Santa Fe Energy Resources, Inc.

8. Well No. 1

3. Address of Operator: 550 W. Texas, Suite 1330, Midland, TX 79701

9. Pool name or Wildcat: ~~Und.~~ Winchester, Morrow 87600

4. Well Location
Unit Letter C : 660 Feet From The North Line and 1780 Feet From The West Line

Section 26 Township 19S Range 28E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl.(Ready to Prod.)	13. Elevations(DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
6/30/96	8/8/96	9/4/96	3344' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11,350'	11,275'	N/A		All	N/A

19. Producing Interval(s), of this completion - Top, Bottom, Name: 10,760'-10,764' & 11,212'-11,218' (Morrow)

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: PEL/LDT/CNL; PEL/DLL/MSFL; BHS

22. Was Well Cored: Yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48.0	423'	17-1/2"	600 sx Cl C -TOC Surf	None
8-5/8"	32.0	3000'	11"	400 sx "C" & 650 sx	None
				"C" POZ (circ'd)	
5-1/2"	17.0	11,350'	7-7/8"	900 sx Cl "H"	TOC @ 7330'

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	10,697'	10,678'

26. Perforation record (interval, size, and number)
11,212'-11,218' w/ 1-11/16" strip gun (25 shots) & 10,760'-10,764' (17 shots)

27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,212-218'	750 gal 10% NeFe HCl w/300 meth, 12 tons CO2, & 20 BS
10,760-764'	1000 gal HCl, 400 meth, 36 BS

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8/30/96	Flowing	~~Shut-in WOPL~~

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/3/96	4	Varied		0	102	0	N/A

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)
95-205#	Pkr.		0	AOF 1323	0	N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented during test. ~~SIWOPL~~ Connect 10-1-96

Test Witnessed By

30. List Attachments: Logs, Deviation Survey, C-122 w/ attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Terry McCullough Printed Name Terry McCullough Title Sr. Prod. Clerk Date 10/2/96

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy	T. Canyon 9405	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 10016	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10320	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand 3432	T. Todilto	T.
T. Drinkard	T. Bone Springs 3853	T. Entrada	T.
T. Abo	T. Morrow Clastics	T. Wingate	T.
T. Wolfcamp 8806	T. 10760	T. Chinle	T.
T. Penn	T. Lower Morrow - 11041	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 3, from ..... to .....

No. 2, from ..... to ..... No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3. from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
GL	3432		Dolo, Anhy, Salt, Sand Shale
3432	3852		Sand, Shale, Dolo
3852	8806		Lime, Sand, Shale
8806	9405		Shale, Lime, Dolo
9405	10016		Shale, Lime
10016	10320		Lime, Shale
10320	10760		Lime, Shale, Chert
10760	TD		Sand, Shale, Lime

From	To	Thickness in Feet	Lithology