

CSIF

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

NSL No. R-10561

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA Inc. 16696

3. Address and Telephone No.
P.O. Box 50250 Midland, TX 79710-0250 915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S10 FSL 660 FEL SESE(P) Sec 33 T19S R28E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 0428657

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
18922
OXY 33 Federal #1

9. API Well No.
30-05-28970

10. Field and Pool, or Exploratory Area
Winchester Morrow 87600

11. County or Parish, State
Eddy NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>SPUD, SET CSG & CMT</u>	<input type="checkbox"/> Dispose Water

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE OTHER SIDE

RECEIVED
JUN 12 1996
OIL CON. DIV.
DIST. 2

I hereby certify that the foregoing is true and correct

d David Stewart Title Regulatory Analyst Date 6/11/96

(space for Federal or State office use)

Approved by _____ Title _____ Date _____

Witnesses of approval, if any: _____

U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or omissions as to any matter within its jurisdiction.

ATTACHMENT 3160-5
OXY USA INC.
OXY 33 FEDERAL #1
SEC 33 T19S R28E
EDDY COUNTY, NM

NOTIFIED BLM 5/29/96 OF SPUD DATE & TIME. MIRU NABORS #967, SPUD WELL @ 1500hrs MDT 5/30/96. DRILL 17-1/2" HOLE TO TD @ 425' , CHC. RIH W/ 13-3/8" 48# CSG & SET @ 391' (SET CSG HIGH DUE TO BAD COLLAR ON LAST JOINT). M&P 220sx 65/35 CL C/POZ CMT W/ 6% GEL + 2% CACL2 + .25#/sx CELLOSEAL FOLLOWED BY 200sx CL C CMT W/ 2% CACL2, DISP W/ FW, DID NOT BUMP FLOAT, SIW W/ PSI, CIRCULATED 106sx CMT TO PIT, WOC-8hrs. BLM NOTIFIED, GENE HUNT WITNESSED. CUT OFF CASING, WELD ON STARTING HEAD, NU BOP & TEST TO 1000#, HELD OK. RIH, TAG CMT & DRILL AHEAD.

DRILL 11" HOLE TO TD @ 3420', 6/3/96, CIRC & COND HOLE, RIH W/ GR-DLL-MSFL-CNL-CAL & LOG FROM TD TO 400', POOH. RIH & CUT SIDEWALL CORES @ 1251, 1257, 1314, 1317, 1915, 1919, 2273, 2275, 2325, 2362, 3122, 3129, 3137, 3144, 3201, 3209, 3217, 3253, 3351, 3355', POOH & RECOVER ALL CORES. RIH W/ 8-5/8" 24-32# CSG, SET CSG @ 3420'. M&P 900sx 65/35 CL C/POZ W/ 6% GEL + 5#/sx SALT + .25#/sx CELLOSEAL FOLLOWED BY 200sx CL C CMT W/ 2% CACL2, DISP W/ FW, PLUG DOWN @ 0430hrs MDT 6/5/96, WOC, CIRC 28sx CMT TO PIT. BLM NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS & CUT CSG. NOTIFY BLM OF BOP TEST, BUT DID NOT WITNESS, NU BOP & TEST TO 5000#, HELD OK. RIH & TAG CMT, TEST CSG TO 1500#, HELD OK, DRILL AHEAD.