

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brizos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL AP NO.
30-015-29262

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
OG-784

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. Name of Operator
Stephens & Johnson Operating Co.

3. Address of Operator
P O Box 2249, Wichita Falls, Texas 76307-2249

4. Well No.
9

5. Lease Name or Unit Agreement Name
8910169240
East Millman Pool Unit
Tract 4

6. Well No.
9

7. Pool name or Wildcat
Millman QN-GB-SA, East

4. Well Location
Unit Letter C: 260 Feet From The North Line and 2600 Feet From The West Line
Section 13 Township 19S Range 28E NMPM Eddy County

10. Date Spudded 11-20-96 11. Date T.D. Reached 11-26-96 12. Date Compl. (Ready to Prod.) 12-12-96 13. Elevations (DFA RKB, RT, GR, etc.) 3380' GR 3386' KB 14. Elev. Casinghead 3383

15. Total Depth 2718 16. Plug Back T.D. 2694 17. If Multiple Compl. How Many Zones? 1 18. Intervals Drilled By Rotary Tools 0-2700' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg 2261-2497'

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
Dual Laterolog. MCFL. Density-Neutron. Gamma Ray

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	425	12 1/4	285 sx. circ. to surf.	
5 1/2"	15.50	2708	7 7/8"	985 sx. circ. to surf.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
One shot at each of the following depths:
2261, 2276, 2290, 2301, 2319, 2322, 2325, 2345, 2352, 2359, 2394, 2397, 2411, 2417, 2443, 2465, 2467, 2469, 2488, 2491, 2494, and 2497.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2261-2497 2400 gals. 15% Ferchek SC Acid
83,200# 16/30 sand
57,600# 12/20 sand

28. PRODUCTION
40,000 gals. Spectra Frac 3000

Date First Production 12-12-96 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2" X 1 1/2" X 16' pump Well Status (Prod. or Shut-in) Producing

Date of Test 12-22-96 Hours Tested 24 Choke Size 15 Profs For Test Period 10 Oil - Bbl. 228 Gas - MCF 667 Water - Bbl. 40 Gas - Oil Ratio

Flow Tubing Press. 15 Casing Pressure 10 Calculated 24-Hour Rate 228 Oil - Bbl. 40 Gas - MCF 667 Water - Bbl. 40 Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Mark Hope

30. List Attachments
Deviation Survey, Dual Laterolog, MCFL, Density-Neutron Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William M. Kincaid Printed Name William M. Kincaid Title Petroleum Eng. Date 1-4-97