

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 24 1982

O. C. D.

ARTESIA, OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR Marbob Energy Corporation ✓	
Address P.O. Drawer 217, Artesia, N.M. 88210	
Reason(s) for filing (check proper box)	Other (Please explain)
New Well ☒	
Recompletion ☐	
Change in Ownership ☐	
Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐	

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gulf St.	Well No. 1	Pool Name, including Formation Und. E. Millman SA Seven Rivers	Kind of Lease State, Federal or Fee State	Lease No. E-7815
Location Unit Letter B 990 Feet From The North Line and 1650 Feet From The East Line of Section 21 Township 19S Range 28E NMPH Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ The Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit G Sec. 21 Twp. 19S Rge. 28E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas well ☐ New well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same as prev. ☐ Diff. Fr. ☐		
Date Spudded 6/23/80	Date Compl. ready to flow 2/10/82	Total Depth 3000'	P.B.T.D. 2931' / 600
Elevations (DT, RAB, RT, GR, etc.) 3524' GR	Name of Producing Formation Seven Rivers	Top Oil/Gas Pay 1056'	Tubing Depth 1114'
Perforations 1056-59', 1068-71', 1080-84', 1088-94'			Length Casing Shoe 3000'
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8" 24#	DEPTH SET 363.69'	SACKS CEMENT 225
7 7/8"	4 1/2" 10.50#	3000'	700
	2 3/8"	1114'	

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top of cable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2/10/82	Date of Test 2/11/82	Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure
Actual Prod. During Test 7	Oil-Bbls. 7	Water-Bbls. -0-
		Choke Size TSTM

POSTED ID-2
PER 7-2 Comp. Book
3-5-82

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

Production Clerk

(Date)
2/23/82

(Date)

OIL CONSERVATION DIVISION

MAR - 1 1982

APPROVED _____, 19

BY **W. A. Gressett**TITLE **SUPERVISOR, DISTRICT II**

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the device tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of condition. One form must be filed for each pool in multi-