

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	1
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

RECEIVED

Bury of Office 1

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

SEP - 6 1978

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 2478

2. Name of Operator
MONSANTO COMPANY

7. Unit Agreement Name

8. Farm or Lease Name
DELTA STATE

3. Address of Operator
1330 Midland NBT Midland, Texas 79701

9. Well No.
1

10. Field and Pool, or Wildcat
S. Millman-Morrow

4. Location of Well
UNIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 2180 FEET FROM

11. County
Eddy

THE West LINE OF SEC. 20 TWP. 19S RGE. 28E

15. Date Spudded 7/2/78 16. Date T.D. Reached 8/21/78 17. Date Compl. (Ready to Prod.) Dry P & A 8-31-78 18. Elevations (DF, RKB, RT, GR, etc.) 3474 RKB 19. Elev. Casinghead

20. Total Depth 11,055 21. Plug Back T.D. 22. Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0 - 11,055 Cable Tools -0-

24. Producing Interval(s), of this completion - Top, Bottom, Name DRY 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run Proximity Logs-Microlog, Compensated Neutron, Dual Induction 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	418	17 1/2"	Cmt to surface w/ 700 Sx.	None
9 5/8"	36#	2835	12 1/4"	Cmt to surface w/ 1300 Sx.	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Cement Plugs:
106 Sx. 10,750-550; 53 Sx. each plug:
9700-9600; 9400-9300; 8750-8650;
6600-6500; 4600-4500; 2890-2790;
10 Sx. Plug 0 - 29'; 4" Marker at surface w/
location thereon; P&A 8/31/78

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Date of Test Hours Tested Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
DSTs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Regional Prod. Mgr. DATE 9/5/78

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 9621	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 10,200	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8705	T.	T. Chinle	T.
T. Penn. 9351	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
3134	8126	4992	Bone Spring				
8126	8705	579	3rd Bone Spring Sd				
8705	9351	646	Wolfcamp				
9351	9621	270	Upper Penn Ls				
9621	10200	579	Strawn				
10200	10551	351	Atoka				
10551	10611	60	Morrow Ls				
10611	11055	440	Morrow Clustic				