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**RECEIVED**  
**NEW MEXICO OIL CONSERVATION COMMISSION**  
**JUL 25 1977**  
**O.C.C.**  
**ARTESIA, OFFICE**

Form C-103  
 Supersedes Old  
 C-102 and C-101  
 Effective 1-1-65

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                                |  |                                                                                                                                                                                 |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br><small>(DO NOT USE THIS FORM FOR APPLICATIONS TO DRILL OR RE-OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - NEW MEXICO C-101 FOR SUCH PROPOSALS.)</small>                                                                                                                                                                                                                                                              |  | 5a. Indicate Type of Lease<br>State <input checked="" type="checkbox"/> Fee <input type="checkbox"/><br>5. State Oil & Gas Lease No.<br><b>B-9189</b>                           |
| 1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-<br>2. Name of Operator<br><b>Southland Royalty Company</b><br>3. Address of Operator<br><b>1100 Wall Towers West Building, Midland, Texas 79701</b><br>4. Location of Well<br>UNIT LETTER <b>G</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>1980</b> FEET FROM<br><b>East</b> THE <b>20</b> LINE, SECTION <b>19-S</b> TOWNSHIP <b>28-E</b> RANGE <b>28-E</b> NMPL. |  | 7. Unit Agreement Name<br>8. Form or Lease Name<br><b>Featherstone-State Comm.</b><br>9. Well No.<br><b>1</b><br>10. Field and Pool, or Wildcat<br><b>Undesignated (Morrow)</b> |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><b>3492' GR</b>                                                                                                                                                                                                                                                                                                                                                                                                                               |  | 12. County<br><b>Eddy</b>                                                                                                                                                       |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐  
 TEMPORARILY ABANDON ☐  
 PULL OR ALTER CASING ☐  
 OTHER ☐

PLUG AND ABANDON ☐  
 CHANGE PLANS ☐  
 OTHER ☐

REMEDIAL WORK ☐  
 COMMENCE DRILLING OPNS. ☐  
 CASING TEST AND CEMENT JOBS ☒  
 OTHER ☐

ALTERING CASING ☐  
 PLUG AND ABANDONMENT ☐  
 OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drill 11" hole to 2500'.
2. Ran 8 5/8" 24# K-55 ST&C csg. set @ 2500'. Cement w/200 sx thik-set cement w/10# Gilsonite & 1/4" Flocele per sk. plus 600 sx Lite wt. cement, 2% C.C. 5# Gilsonite & 1/4" Flocele per sk. plus 200 sx class "C" cement, 2% C.C. 5# Gilsonite & 1/4" Flocele per sk. Circ. out 125 sx. Plug down @ 6:15 p.m. 7-18-77.
3. WOC 20 hrs.
4. Install 10" Ser 900 double BOP and 10" Ser 900 Hydrill. Test casing & BOP to 1500 psi for 30 min., hold OK.
5. Drill ahead 7 7/8" hole.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. Harvey Can

TITLE District Engineer

DATE July 20, 1977

APPROVED BY W. A. Gussert

TITLE SUPERVISOR, DISTRICT II

DATE JUL 26 1977

CONDITIONS OF APPROVAL, IF ANY: