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TRANSPORTER	OIL	/
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PRODUCTION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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MAY 10 1978

Operator Southland Royalty Company ✓	
Address 1100 Wall Towers West; Midland, Texas 79701	
Reason(s) for filing (Check proper box) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐	
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Featherstone-State Com.	Well No. 1	Pool Name (Including Formation) Undesignated (Morrow)	Kind of Lease State, Federal or Fee	State	Lease No. B-9189
Location Unit Letter G; 1980 Feet From The North Line and 1980 Feet From The East Line of Section 20 Township 19-S Range 28-E, NMPM, Eddy County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1183, Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Gas Company of New Mexico	Address (Give address to which approved copy of this form is to be sent) 1800 First International Bldg, Dallas, TX 75270					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 20	Twp. 19-S	Rge. 28-E	Is gas actually connected? Yes	When 5-2-78

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv.	Diff. Resv.
			X	X					
Date Spudded 7-13-77	Date Compl. Ready to Prod. 10-4-77	Total Depth 11,200'		P.B.T.D. 10,980					
Elevations (DF, RKB, RT, GR, etc.) 3492' GR	Name of Producing Formation Morrow	Top Oil/Gas Pay 10,935		Tubing Depth 10,884					
Perforations 10,935-10,942'				Depth Casing Shoe 11200					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
17-1/2"	13-3/8"	409		400 sx - circ					
11"	8-5/8"	2500		1000 sx - circ					
7-7/8"	4-1/2"	11,200		1425 sx					
		2 3/8"		10884					

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D (10-6-77) 395	Length of Test 24	Bbls. Condensate/MMCF 6	Gravity of Condensate 56.0
Testing Method (pilot, back pr.) Back press	Tubing Pressure (Shut-in) 1200	Casing Pressure (Shut-in) Packer	Choke Size 1/4

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

W. Slaughter
(Signature)

District Engineer

May 5, 1978

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 11 1978

BY *W. A. Gressett*

TITLE SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.