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U.S.G.S.					
LAND OFFICE					
TRANSPORTER	OIL				
	GAS				
OPERATOR	2.				
PRORATION OF					
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

October C-104 and C-110

-	FILE /-	REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-110 Effective 1-1-65	
}	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	45	
	LAND OFFICE			RECEIVED	
	TRANSPORTER GAS			4000	
į	OPERATOR 2			TTR 1 1968	
1.	PRORATION OFFICE Operator				
	FEATHERSTONE FA	RMS, LTD.		e deligha, office	
ļ	ddress				
	239 Petroleum Building, Roswell, New Mexico 88201 George (Check proper box) Other (Please explain)				
	New Well	Change in Transporter of:			
	Recompletion	OII Dry Gas			
	Change in Ownership XX	Casinghead Gas Conden	sate		
	If change of ownership give name I	N F. FEATHERSTONE, F	etroleum Bldg., Rosw	vell, New Mexico	
				·	
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		Lease No.	
	State #4	4 Millman Gra	state, Federa.	or Fee State R-9189	
	Location XI	SE/4 of SW		!	
	Unit Letter N ;	Feet From TheSLine	e andFeet From T	he VU	
	Line of Section 18 Tow	vnship 19 S Range 2	28 E , NMPM, Edd	y County	
		DDD OD OH AND NATHBAL CA	c	•	
III.	Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)	
	The Permian Corpor	ation	Box 4157, Midland,	Texas	
	Name of Authorized Transporter of Cas	singhead Gas cr Dry Gas	Address (Give address to which approve	ed copy of this form is to be sent;	
	NONE	Unit Sec. Twp. Rge.	Is gas actually connected? When	r.	
	If well produces oil or liquids, give location of tanks.	N 18 19S 28E			
		th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completic			D D T D	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
				Depth Casing Shoe	
	Perforations	corations continued to the continue of the con			
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V.	EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)				
	Date First New Oil Run To Tanks	Date First New Oil Run To Tanks Date of Test P		Producing Method (Flow, pump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
	GAS WELL			12	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
			1		
VI	CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	NTION COMMISSION 自合合	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. FEATHERSTONE FARMS, LTD. BY: (Signature) (Signature)		BY DO FOR		
			TITLE This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
			Att sections of this form must be filled out completely for allow		
	π February 28, <u>196</u>	itle) Q	able on new and recompleted wells.		
(Date)		well name or number, or transporter, or other such change of condition			

Separate Forms C-104 must be filed for each pool in multiply completed wells.