

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29628

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐

2. Name of Operator
UMC Petroleum Corporation

3. Address of Operator
410 17th Street, Suite 1400, Denver, Colorado 80202

4. Well Location
Unit Letter E: 1980 Feet From The North Line and 1310 Feet From The West Line
Section 28 Township 19S Range 29E NMPM Eddy County

7. Lease Name or Unit Agreement Name
Parkway West Unit

8. Well No.
2

9. Pool name or Wildcat
Parkway West Morrow

10. Date Spudded
6/10/97

11. Date T.D. Reached
7/18/97

12. Date Compl. (Ready to Prod.)
9/23/97

13. Elevations (DF & RKB, RT, GR, etc.)
GR 3315'

14. Elev. Casinghead

15. Total Depth
11,501'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools
ALL

19. Producing interval(s), of this completion - Top, Bottom, Name
Lower Morrow 11,390' to 11,426'

20. Was Directional Survey Made
YES

21. Type Electric and Other Logs Run
DIL, Neutron

22. Was Well Cored
Sidewall core data attached

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	355'	17-1/2"	535 sx	None
8-5/8"	32#	3204'	12-1/4"	1275 sx	None
5-1/2"	17 & 20#	11501'	7-7/8"	2525 sx	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	11,100'

26. Perforation record (interval, size, and number)
11,390' to 11,401'
11,416' to 11,426'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
11390-11426
11390-11426
40,000# 20/40 sand.

AMOUNT AND KIND MATERIAL USED
Acid-2400 gls 15% HCL
Frac-30,000 gls fluid +

28. PRODUCTION

Date First Production
9/24/97 *

Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing

Well Status (Prod. or Shut-in)
Producing

Date of Test
10/17/97

Hours Tested
24

Choke Size
12/64"

Prod'n For Test Period

Oil - Bbl.
11

Gas - MCF
1065

Water - Bbl.
45

Gas - Oil Ratio
96818/1

Flow Tubing Press.
350

Casing Pressure
-0-

Calculated 24-Hour Rate

Oil - Bbl.
11

Gas - MCF
1065

Water - Bbl.
45

Oil Gravity - API - (Corr.)
NA

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Duke Energy Field Services#6 Desta Drive, STE 5500, Midland

Test Witnessed By
Cary Moss

30. Log Attachments
* well was hooked up to sales line this date, did not flow at Logs, Core report, DST report. this time. Further work on well was needed.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Scott M. Webb Printed Name Scott M. Webb Regulatory Title Coordinator Date 10/17/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon 10,004'	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 10,237'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. Morrow 11,390'	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to
No. 2, from to
No. 3, from to
No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology