

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
811 South First, Artesia, NM 88210

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised October 18, 1994  
Instructions on back  
Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Nearburg Producing Company 3300 N "A" St., Bldg 2, Suite 120 Midland, TX 79705		Operator name and Address		2 OGRID Number 015742	
				3 Reason for Filing Code NW	
4 API Number 30 - 0 015-29767		5 Pool Name Dagger Draw; Upper Penn, North		6 Pool Code 15472	
7 Property Code 15753		8 Property Name South Boyd "27"		9 Well Number 2	

II. 10 Surface Location

UI or lot no. C	Section 27	Township 19S	Range 25E	Lot Idn	Feet from the 990	North/South Line North	Feet from the 1650	East/West line West	County Eddy
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11 Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
12 Lse Code P	13 Producing Method Code P		14 Gas Connection Date 04/28/99		15 C-129 Permit Number N/A		16 C-129 Effective Date		17 C-129 Expiration Date

III. Oil and Gas Transporters

18 Transporter OGRID	19 Transporter Name and Address	20 POD	21 O/G	22 POD ULSTR Location and Description
00734	Amoco Pipeline Company 302 E Avenue A Lovington, NM 88260	2814574	O	Tank Battery, Sec 27, T19S, R25E
009171	GPM Gas Corp. 4044 Penbrook Odessa, TX 79762	2814575	G	Tank Battery, Sec 27, T19S, R25E

IV. Produced Water

23 POD 2814576	24 POD ULSTR Location and Description Sec 27, T19S, R25E
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V. Well Completion Data

25 Spud Date 01/03/98	26 Ready Date 01/21/98	27 TD 8,225'	28 PBTD 8,161'	29 Perforations 7,688' - 7,828'	30 DHC, DC, MC
31 Hole Size 14-3/4"		32 Casing & Tubing Size 9-5/8"		33 Depth Set 1,125'	
8-3/4"		7"		34 Sacks Cement 1,200 sx	
		2-7/8"		1,150 sx	

VI. Well Test Data

35 Date New Oil 04/28/99	36 Gas Delivery Date 04/28/99	37 Test Date 04/30/99	38 Test Length 24	39 Tbg. Pressure -	40 Csg. Pressure -
41 Choke Size -	42 Oil 91	43 Water 1,268	44 Gas 290	45 AOF	46 Test Method Pump

47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Clyde Findlay II*  
Printed name: Clyde Findlay II  
Title: District Engineer  
Date: 05/06/99 Phone: 915/686-8235

OIL CONSERVATION DIVISION  
ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR *BGA*  
Approved by:  
Title:  
Approval Date: 5-11-99

48 If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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