

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-015-29769

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
Ross Ranch 22

8. Well No.
6

9. Pool name or Wildcat
Dagger Draw, Upper Penn, North

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 N A St., Bldg 2, Suite 120, Midland, TX 79705

4. Well Location
Unit Letter N : 660 Feet From The South Line and 1,980 Feet From The West Line
Section 22 Township 19S Range 25E NMPM Eddy County

10. Date Spudded
10/02/99

11. Date T.D. Reached
10/18/99

12. Date Compl. (Ready to Prod.)
11/10/99

13. Elevations (DF & RKB, RT, GR, etc.)
3453 GR

14. Elev. Casinghead

15. Total Depth
8150'

16. Plug Back T.D.
8056'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By
Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7720' - 7808' (OA) Cisco/ Canyon

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
CNL/ LDT, Resistivity

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36# & 40#	1110'	14-3/4"	1200 sxs	NA
7"	23#, 26# & 29#	8150'	8-3/4"	1200 sxs	NA

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-7/8"	7948'

26. Perforation record (interval, size, and number) 7720' - 7744'; 7770' - 7808' w/ 2JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED.	
			7720' - 7808	Pumped 1,000 gals Xylene and 30,000 gals 20% HCI-NEFE gelled acid.	

28. PRODUCTION							
Date First Production 11/10/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/12/99	Hours Tested 23	Choke Size	Prod'n For Test Period	Oil - BbL. 339	Gas - MCF 1503	Water - BbL. 1182	Gas - Oil Ratio 4257:1
Flow Tubing Press.	Casing Pressure 50#	Calculated 24-Hour Rate	Oil - BbL. 353	Gas - MCF 03	Water - BbL. 1233	Oil Gravity - API - (Corr.) 41	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Tony Bunch

30. List Attachments
C-104, Deviation and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

S Jordan

Printed Name

Sarah Jordan

Title

Production Analyst

Date

11/15/99