CISF
BLM
BLM

Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-015-29777

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. V-4952

RECEIVED
OCD - ARTESIA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Oxy Pearl State 21438

2. Name of Operator: OXY USA Inc. 16696

8. Well No. 1

3. Address of Operator: P.O. Box 50250 Midland, TX 79710-0250

9. Pool name or Wildcat: Parkway Morrow, West 82600

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 32 Township 19S Range 29E NMPM Eddy County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead
8/19/97	9/18/97	10/22/97	3306'	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
11550'	11500'	—		X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 11262 - 11454' Morrow

20. Was Directional Survey Made: NO

21. Type Electric and Other Logs Run: AIL/MCFL/TDDL/CNL/GR

22. Was Well Cored: NO

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	1415 sx - Surface	—
8 5/8"	24-32#	3240'	11"	1400 sx - Circulated	—
4 1/2"	11.6#	11550'	7 7/8"	525 sx - CBL TOC@9082'	—

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	11183'	11176'

26. Perforation record (interval, size, and number)
11262-268, 11349-355, 11423-427, 11441-444, 11451-11454' 4 SPF, 108 Total Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11262-11454'	5000gal 15% HCL w/ 25% Methanol
	+ 1000 SCF/Bbl CO2

28. **PRODUCTION**

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
10/22/97	Flowing	Prod.

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed By

30. List Attachments: C103, C104, C122, Deviation Svy, Logs (1 set)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [signature] Printed Name David Stewart Title Reg. Analyst Date 11/17/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon	9993'	T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn	10238'	T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka	10524'	T. Pictured Cliffs		T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres		T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs	5362'	T. Entrada		T.	
T. Abo		T. L. Morrow	11383	T. Wingate		T.	
T. Wolfcamp	9168'	T.		T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1080	1080	Surface Rock	11390	11550	160	Lime, shale
1080	1534	454	Anhydrite				
1534	2331	797	Salt				
2331	3068	737	Salt - Anhydrite				
3068	3240	172	Dolomite- Anhydrite				
3240	3760	520	Shale				
3760	4550	790	Sand				
4550	6585	2035	Lime, Shale				
6585	7150	565	Lime				
7150	7380	230	Lime, Shale				
7380	7945	565	Sandstone, Shale				
7945	8490	545	Limestone, Shale				
8490	9293	803	Sandstone				
9293	10555	1262	Limestone, Shale				
10555	11200	645	Limestone, Shale, sandstone				
11200	11390	190	Shale, sand, lime				