

Submit to Appropriate
District Office
State Leases - 6 copies
Fee Leases - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-29934

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
OG-272-1

7. Lease Name or Unit Agreement Name
8910169240
East Millman Pool Unit
Tract 5

8. Well No.
5

9. Pool name or Wildcat
Millman QN-GB-SA, East

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER ☐

2. Name of Operator
Stephens & Johnson Operating Co.

3. Address of Operator
P. O. Box 2249, Wichita Falls, Texas 76307-2249

4. Well Location
Unit Letter N: 1118 Feet From The South Line and 2363 Feet From The West Line
Section 12 Township 19S Range 28E NMPM Eddy County

10. Date Spudded 11-24-97 11. Date T.D. Reached 12-1-97 12. Date Compl. (Ready to Prod.) 12-14-97 13. Elevations (DF & RKB, RT, GR, etc.) 3391' GR 3397' KB 14. Elev. Casinghead 3392

15. Total Depth 2640' 16. Plug Back T.D. 2602' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools 0-2640' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 2333-2514' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Dual Laterolog, MCFL, Density-Neutron, Gamma Ray 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	421'	12 1/4"	260 sx. circ.to surf.	
5 1/2"	15.50	2620'	7 7/8"	900 sx. circ.to surf.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
One shot at each of the following depths: 2333, 2335, 2343, 2346, 2349, 2373, 2381, 2421, 2427, 2435, 2441, 2459, 2462, 2465, 2481, 2484, 2487, 2499, 2505, 2509, 2514.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2333-2514	2400 gals. 15% HCL acid.
	152,000 lbs. 12/20 sand
	43,160 gals. SFG-3000

28. PRODUCTION

Date First Production 12-15-97 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 16' Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-19-97	24			75	50	230	666

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
			75	50	230	40

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mark Hope

30. List Attachments
Deviation Survey, Dual Laterolog, MCML, Density-Neutron Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature William M. Kincaid Printed Name William M. Kincaid Title Petroleum Engr. Date 12-23-97