

Submit 3 Copies To Appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 87240

District II
811 South First, Artesia, NM 87210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-30027

5. Indicate Type of Lease Federal ☒
STATE ☐ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Parkway Delaware Unit

8. Well No.

PDU #703

9. Pool name or Wildcat

Parkway Delaware

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other Water Injector

2. Name of Operator St. Mary Land & Exploration
c/o Nance Petroleum Corporation

3. Address of Operator
P. O. Box 7168 - Billings, MT 59103

4. Well Location

Unit Letter I : 2610 feet from the South line and 430 feet from the East line

Section 35 Township 19S Range 29E NMPM County Lea

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3346' RKB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

PDU #703 was drilled and completed as a water injection well in March 1998. It was not stimulated at that time other than to breakdown the perforations. Acid jobs have been unsuccessful in increasing injectivity for any extended time. Currently it will not take any water at it's permitted pressure.

We propose to frac the existing perforations (4194-4319' gross interval) with approximately 25M gallons XL gel and 42M #'s 20/40 sand. Similar jobs have successfully been pumped recently on other PDU injectors. This work is necessary to effectively flood the pattern.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Herb Thackeray TITLE Operations Engineer DATE 3/12/01

Type or print name Herb Thackeray Telephone No. (406)245-6248

(This space for State use)

APPROVED BY Record Only TITLE _____ DATE _____

Conditions of approval, if any: