

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

311 S. 1st St.
Albuquerque, NM 87102-2884

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Injection Well

2. Name of Operator St. Mary Land & Exploration Company
c/o Coastal Management Corporation

3. Address and Telephone No.
P.O. Box 2726, Midland, Texas 79702-2726

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1210' FSL and 1210' FEL, Unit Letter P
Section 35-T19S-R29E

5. Lease Designation and Serial No.

NM-67102

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Parkway Delaware Unit

8. Well Name and No.

Parkway Delaware Unit #509

9. API Well No.

30-015-30030

10. Field and Pool, or Exploratory Area

Parkway Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
- ☒ Subsequent Report
- ☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
- ☐ Recompletion
- ☐ Plugging Back
- ☐ Casing Repair
- ☐ Altering Casing
- ☒ Other Completion
- ☐ Change of Plans
- ☐ New Construction
- ☐ Non-Routine Fracturing
- ☐ Water Shut-Off
- ☐ Conversion to Injection
- ☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1/27-28/98: Waiting on completion rig.

1/29/98: Set anchors. Unload and rack 2-3/8" IPC tbg. Computalog ran GR, CCL & CBL from 3200' to 4344'. Cmt bond looks good in perf interval. TOC @ 2380'. Perforate 4-1/2" OD csg w/3-1/8" OD gun, 1 SPF, 0.34" hole.

1/30/98: RU Dowell. Acidize perfs 4204'-4324' w/2500 gals of 15% NeFe acid, flush w/ 120 bbls 2% KCL wtr. Start IH w/2-3/8" OD J-55 5.2# 8rd EUE fiberlined tbg and pkr.

1/31/98: SI, 14 hrs. Finish running tbg in hole. Set pkr @ 4162'. Test tbg and pkr to 1000# - ok. Take NMOC integrity test. Test @ 360# for 15 min. - ok. RD, RR.

2/01/98: Ready to start injecting.

ACCEPTED FOR RECORD

FEB 17 1998

BLM

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Coordinator Date 2/4/98

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: