N.M. Oil Cons. Division

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED

5	Lease	Designat	ion and	Serial No.	
4		Expires:	March	31, 1993	
4	DL	iaker pari	cau No.	1004-013	

#509

NM-67102 6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Well Well XX Other Injection Well	RECLIVED RECLIVED OCD - ARTESIA	Parkway Delaware Unit 8. Well Name and No.
2. Name of Operator St. Mary Land & Exploration Company c/o Coastal Management Corporation	OCD - PKI	Parkway Delaware Unit 9. API Well No.
3. Address and Telephone No. P.O. Box 2726, Midland, Texas 79702-2726		30-015-30030 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1210' FSL and 1210' FEL, Unit Letter P Section 35-T19S-R29E		Parkway Delaware II. County or Parish, State
		Eddy County, NM

2. CHECK APPROPRIATE BOX	((s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
TYPE OF CURMICCION	77/27 27 427/21

117 E 01 30BIVII331014	TYPE OF ACTION		
Notice of Intent	Abandonment	Change of Plans	
Subsequent Report	Recompletion Plugging Back Casing Repair	New Construction Non-Routine Fracturing Water Shut-Off	
Final Abandonment Notice	Altering Casing Other Completion	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1/27-28/98: Waiting on completion rig.

1/29/98: Set anchors. Unload and rack 2-3/8" IPC tbg. Computalog ran GR, CCL & CBL

from 3200' to 4344'. Omt bond looks good in perf interval. TOC @ 2380'.

Perforate 4-1/2" OD csg w/3-1/8" OD gun, 1 SPF, 0.34" hole.

RU Dowell. Acidize perfs 4204'-4324' w/2500 gals of 15% NeFe acid, flush w/

120 bbls 2% KCL wtr. Start IH w/2-3/8" OD J-55 5.2# 8rd EUE fiberlined tbg

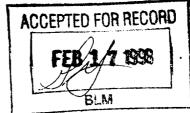
and pkr.

SI, 14 hrs. Finish running tbg in hole. Set pkr @ 4162'. Test tbg and pkr 1/31/98:

to 1000# - ok. Take NMOC integrity test. Test @ 360# for 15 min. - ok.

RD, RR.

2/01/98: Ready to start injecting.



14. I hereby certify that the foregoing is true and contract Signed Signed	Tide Regulatory Coordinator	Date 2/4/98
(This space for Federal or State Office use)		
Approved by	Title	Date