

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CISE
Op

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-015-30060
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Henry Courtman 4 State Com
8. Well No.	1
9. Pool name or Wildcat	Travis; Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Marathon Oil Company	
3. Address of Operator P.O. Box 2409 Hobbs, NM 88240	
4. Well Location Unit Letter G : 1780 Feet From The North Line and 1650 Feet From The East Line Section 4 Township 19-S Range 28-E NMPM Eddy County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL 3533' KB 3549'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	ALTERING CASING ☐
PULL OR ALTER CASING ☐	COMMENCE DRILLING OPNS. ☐
OTHER: ☐	PLUG AND ABANDONMENT ☐
	CASING TEST AND CEMENT JOB ☐
	OTHER: Horizontal Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 8/12 MIRU pulling unit & rev unit. NU BOP. POOH w/tbg & pkr. RIH w/5 1/2" CIBP, set at 9692'. RIH w/pkr. Test CIBP, OK. Reset pkr at 9214'. Squeeze perms at 9476-9663' w/300 sxs cmt. Rel pkr, reset at 8574'. Rel pkr. TIH w/bit. DO cmt 9203-9692' Test sqzd perms to 500 psi, OK. TOH w/bit. TIH w/4 3/4" mill to CIBP at 9692'. TOH. TIH w/whipstock. Oriented & set whipstock w/top at 9673'. Milled from 9673-9674. ND BOP. RD pulling unit.
- 8/18 RU horizontal drilling rig. NU BOP. Drill csg window 9673-87'. TOH w/mill. TIH w/curve drlg assy. Drill curve 9687-9872'. Circ hole clean. TOH w/curve drlg assy. TIH w/lateral drlg assy. Drill Lateral 1: 9872-10,782'. Drill Lateral 2: 10,139-11,145'. Circ fresh wtr. TOH to 10,125'. TIH to end of 1st lateral 10,782'. Circ clean. TOH, laydown lateral drlg assy. RIH w/5 1/2" pkr. FIH w/pkr, set at 9638'. Test pkr to 500#. ND BOP. NU wellhead. RD pulling unit.
- 9/4 RU swab unit. Swab.
- 9/8 RD swab unit. Shut well in - evaluating for stimulation.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kelly Cook TITLE Records Processor DATE 10/20/99
TYPE OR PRINT NAME Kelly Cook TELEPHONE NO. 393-7106

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 10-22-89
CONDITIONS OF APPROVAL, IF ANY: