

30-015-30299

CARTD 148967

PROP 20283

POOI 65030 (WHP)
87720 (STOWN)

1-3-00

PLATFORM EXPRESS/AZIMUTHAL LATEROLOG
MFL/GAMMA RAY (2 logs)

2,972' - 11,342'

PLATFORM EXPRESS/COMP. NEUTRON LOG
THREE DETECTOR DENSITY LOG

200' - 11,339'

30-015-30399

Oxford®

ESCLITE

NO. R753 1/3

10%



Geol. Tcps per Box

Gates	820
7 Rivers	1561
Queen	1880
Delaware	3070
Bear Spring	4250
1st Sand	6482
2nd Sand	7139
3rd Sand	8400

WOLFCAMP	8969
Penn	9636
Canyon	9810
Strawn	10026
Atocha	10350
Datum	10545
Morrow	10763
Clastics	10923

DISTRICT I
 P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
 P. O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
 P. O. Box 2088

Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
 SIDE

This form is not to be used for
 reporting packer leakage tests in
 Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator SAGA PETROLEUM LLC				Lease DERO FED COM			Well No. 3
Location of Well	Unit	Sec.	Twp	Rge	County		
L		35	19S	28E	EDDY		
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg.)		Choke Size
Upper Compl	WOLFCAMP		G	FLOW	CSG		
Lower Compl	MORROW		G	PLUNGER LIFT	TBG		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:30 AM 12-17-02

Well opened at (hour, date): 12:00 PM 12-18-02

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	110	960
Stabilized? (Yes or No)	Y	N
Maximum pressure during test	110	1010
Minimum pressure during test	35	960
Pressure at conclusion of test	35	1010
Pressure change during test (Maximum minus Minimum)	75	50
Was pressure change an increase or a decrease?	Decrease	Increase

Well closed at (hour, date): 12:00 PM 12-19-02

Oil Production During Test _____ bbls; Grav. _____

Gas Production During Test 50 MCF; GOR _____

Total Time on Production 24 hrs

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 12:00 PM 12-19-02

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	25	1010
Stabilized? (Yes or No)	Y	N
Maximum pressure during test	95	1010
Minimum pressure during test	25	700
Pressure at conclusion of test	95	700
Pressure change during test (Maximum minus Minimum)	70	310
Was pressure change an increase or a decrease?	Increase	Decrease

Well closed at (hour, date): 11:15 AM 12-20-02

Oil production During Test _____ bbls; Grav. _____

Gas Production During Test 59 MCF; GOR _____

Total time on Production 23:45 hrs

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true
 and completed to the best of my knowledge.

Operator _____

Signature Bonnie Husband

Bonnie Husband Production Analyst

Printed Name _____ Title _____

01/02/2003 (915)684-4293

Date _____ Telephone No. _____

OIL CONSERVATION DIVISION

JAN 6 2003

Date Approved _____

By [Signature]

Title _____





