

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.
30-015-30434

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VA - 1541

7. Lease Name or Unit Agreement Name
Little Box State

8. Well No.
3

9. Pool name or Wildcat
Little Box Canyon - Morrow

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
4408 GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Stevens & Tull, Inc.

3. Address of Operator

P.O. Box 11005, Midland, TX 79702

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 36 Township 20S Range 21E NMPM Eddy County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/16/98 - RIH with 252 joints 2 3/8" tubing to a depth of 8120' - circulate hole clean with 4% KCL.

11/17/98 - POH with tubing - RIH with stim-gun, perforate 4 spf from 7926' - 7950' Total 96 holes - perforated in 2 bbls 7 1/2" HCL - fluid to surface in 3 minutes, gas to surface in 6 minutes.

11/18/98 - Estimated flow at 5 mmcf/d on 30/64" choke with FTP = 1500

11/19/98 - SWI to do 72 hour build-up test and 4 pt potential.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Michael G. Mooney

TITLE Consulting Engineer

DATE 1/9/99

TYPE OR PRINT NAME

Michael G. Mooney

TELEPHONE NO. 915/699-1410

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR 1360

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

