

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

811 S. 1st Street

Alamosa, NM 88210-2834

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON**  
Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Santa Fe Snyder Corporation

3a. Address

550 W. Texas, Suite 1330, Midland, TX 79701

3b. Phone No. (include area code)

915/686-6612

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(C), 660' FNL & 1980' FWL, Sec. 18., T-19S, R-31E

5. Lease Serial No.

LC069464-A

6. If Indian, Allottee or Tribe Name

8. Well Name and No.

Hackberry "18"

Federal No. 2

9. API Well No.

30-015-30551

10. Field and Pool, or Exploratory Area

Hackberry (Morrow)

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Set CIBP &

Perf

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

4-27-99 MIRU. POOH w/ tbg & pkr.

4-29-99 Set CIBP @ 11,910', dump 20 sx cmt on top of plug, test plug to 1000 PSI. TIH w/ TCP stim gun & 5.5" Uni-VI pkr on WL, set pkr @ 11,355', POOH. TIH w/ 0.0 tool & 384 jts 2 3/8" tbg. SI.

5-1-99 Drop bar, guns fired. Perf intervals: 11,388-402, 11,404-405, 11,411-415. RU Swab, made 5 runs no fluid entry. SI.

5-4-99 Rel pkr, POOH w/ BHA, LD guns, all shots fired.

5-6-99 RIH w/ Uni-VI pkr, O/O tool w/ 1.78" profile, set pkr @ 11,330'. RU Petroplex, est. circ w/ 44 bbl 2% KCl, pmpd 1500 gal 7.5% NeFe/methanol mix, 300 gal methanol to end of tbg. Latched O/O tool, land tbg. Pmpd additional 700 gal methanol & displaced to formation w/ 1800 gal 2% KCl, RD Petroplex.

Flowed back 23 bbl load wtd, well died. SI.

5-8-99 RD, Shut in well. Wait on orders.

ACCEPTED FOR RECORD

JAN 14 2000

BLM

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Bill Keathly

Title

Regulatory Specialist

Date

1-6-00

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office