

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Department of Minerals and Natural Resources

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-015-30746

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

OG-784

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEPT. RESER. ☐ OTHER ☐

2. Name of Operator  
Stephens & Johnson Operating Co.

3. Address of Operator  
P. O. Box 2249, Wichita Falls, TX 76307-2249

4. Well Location  
Unit Letter P: 1126 Feet From The South Line and 330 Feet From The East Line

Section 12 Township 19S Range 28E NMPM Eddy County

10. Date Spudded 11-5-99 11. Date T.D. Reached 11-10-99 12. Date Compl. (Ready to Prod.) 11-20-99 13. Elevations (DF & RKB, RT, GR, etc.) 3369' GR 3376' KB 14. Elev. Casinghead 3370

15. Total Depth 2700' 16. Plug Back T.D. 2660' 17. If Multiple Compl. How Many Zones?            18. Intervals Drilled By Rotary Tools 0-2700' Cable Tools           

19. Producing Interval(s), of this completion - Top, Bottom, Name 2400'-2527' 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Dual Laterolog, MCFL, Density-Neutron, Gamma Ray 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD    | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|---------------------|---------------|
| 8 5/8"      | 24            | 407'      | 12 1/4"   | 260 sx circ to surf |               |
| 5 1/2"      | 15.50         | 2679'     | 7 7/8"    | 925 sx              |               |
|             |               |           |           |                     |               |
|             |               |           |           |                     |               |
|             |               |           |           |                     |               |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
|      |     |        |              |        |
|      |     |        |              |        |
|      |     |        |              |        |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|------|-----------|------------|
|      |           |            |
|      |           |            |
|      |           |            |

26. Perforation record (interval, size, and number)  
One shot at each of the following depths: 2400', 2403, 2406, 2418, 2420, 2422, 2452, 2456, 2460, 2464, 2483, 2487, 2491, 2495, 2499, 2503, 2523, 2525, 2527

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 2400-2527      | 2400 gals 15% HCL acid        |
|                | 152,000 lbs 12/20 sand        |
|                | 54,600 gals Delta Frac 20     |

28. PRODUCTION

|                                          |                           |                                                                                                         |                                             |                          |                            |                                                    |                               |
|------------------------------------------|---------------------------|---------------------------------------------------------------------------------------------------------|---------------------------------------------|--------------------------|----------------------------|----------------------------------------------------|-------------------------------|
| Date First Production<br><u>11-20-99</u> |                           | Production Method (Flowing, gas lift, pumping - Size and type pump)<br><u>Pumping 2 1/2" x 2" x 16'</u> |                                             |                          |                            | Well Status (Prod. or Shut-in)<br><u>Producing</u> |                               |
| Date of Test<br><u>11-23-99</u>          | Hours Tested<br><u>24</u> | Choke Size<br><u>          </u>                                                                         | Prod'n For Test Period<br><u>          </u> | Oil - Bbl.<br><u>102</u> | Gas - MCF<br><u>100</u>    | Water - Bbl.<br><u>265</u>                         | Gas - Oil Ratio<br><u>980</u> |
| Flow Tubing Press.                       | Casing Pressure           | Calculated 24-Hour Rate                                                                                 | Oil - Bbl.<br><u>102</u>                    | Gas - MCF<br><u>100</u>  | Water - Bbl.<br><u>265</u> | Oil Gravity - API - (Corr.)<br><u>40</u>           |                               |

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Mark Hope

30. List Attachments  
Deviation Survey, Dual Laterolog, MCFL, Density-Neutron Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

William M. Kincaid

Printed

Name William M. Kincaid

Title Petroleum Eng.

Date 12-15-99