

District I
PO Box 1988, Hobbs, NM 88241-1988
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

STEPHENS & JOHNSON OPERATING CO. P O BOX 2249 WICHITA FALLS, TEXAS 76307-2249		OGRID Number 019958	
		Reason for Filing Code NW	
API Number 30 - 015-30746	Pool Name Millman QN-GB-SA, East	Pool Code 46555	
Property Code 009799	Property Name East Millman Pool Unit	Well Number Tract 4 Well 12	

II. 10 Surface Location

UL or lot no. P	Section 12	Township 19S	Range 28E	Lot Ida	Feet from the 1126	North/South Line South	Feet from the 330	East/West line East	County Eddy
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11 Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
Lee Code S	Producing Method Code P	Gas Connection Date		C-129 Permit Number		C-129 Effective Date		C-129 Expiration Date	

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
022507	Texaco Tading & Transportation P OBox 60628 Midland, Texas 79711-0628	2229610	O	J 12-19S-28E Main Tank Battery
009171	GPM Gas Corporation 1030 Plaza Office Bldg Bartlesville, OK 74004	2229630	G	J 12-19S-28E Main Tank Battery

IV. Produced Water

POD 2229650	POD ULSTR Location and Description J 12-19S-28E
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V. Well Completion Data

Spud Date 11-5-99	Ready Date 11-20-99	TD 2700'	PBTD 2660'	Perforations 2400-2527'	DHC, DC, MC Single Compl
Hole Size 12 1/4	Casing & Tubing Size 8 5/8", 24#	Depth Set 407'	Sacks Cement 260 sx. circ. to surf 925 sx. circ. to surf		
	5 1/2", 15.50#	2679'			

VI. Well Test Data

Date New Oil 11-20-99	Gas Delivery Date	Test Date 11-23-99	Test Length 24hrs	Tbg. Pressure	Csg. Pressure
Choke Size	Oil 102	Water 265	Gas 100	AOF 40	Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Devire D. Crabb*

Printed name: Devire D. Crabb

Title: Production Agent

Date: 12-15-99

Phone(940) 716-5376

OIL CONSERVATION DIVISION
ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by:

Title:

Approval Date: 12-21-99

If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED
"AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60".
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in
accordance with Rule 111.

All sections of this form must be filled out for allowable requests on
new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for

