Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Oil Cons. 1301 W. Grand A

FORM APPROVED OMB NO. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS Artesia, NM Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. Allottee or Tribe Name SUBMIT IN TRIPLICATE - Other instructions on reverse side. 7. If Unit or CA/Agreement, Name and/or No. 1. Type of Well 8. Well Name and No. ☐ Oil Well 🛮 Gas Well 🔲 Other B & C FEDERAL 25 1 2. Name of Operator ARCO PERMIAN Contact: (None Specified) API Well No 30-015-30842-00-S1 3a. Address 3b. Phone No. (include area code) 10. Field and Pool, or Exploratory 200 WESTLAKE PARK BLVD Ph: 281.366.1655 LITTLE BOX CANYON HOUSTON, TX 77079 4. Location of Well (ootage, Sec., T., R., M., or Survey Description) 11. County or Parish, and State Sec 25 T20S R21E Mer SWSW 660FSL 990FWL EDDY COUNTY, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION □ Acidize □ Deepen □ Production (Start/Resume) ■ Water Shut-Off ■ Notice of Intent ☐ Alter Casing ▼ Fracture Treat □ Reclamation ■ Well Integrity Subsequent Report □ Casing Repair ■ New Construction □ Recomplete □ Other ☐ Final Abandonment Notice ☐ Change Plans □ Plug and Abandon ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ■ Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8-29-01 MIRUPU - Load tubing and NUBOP. 8-30-01 TIH w/ 2-3/8 tbg. Release On-Off tool. 9-3-01 MIRU BJ N2 Equip. Fluid test Morrow 8128'-8134' Total prop pumped = 39.831 pcs. Total fluid pumped = 206 bbls. Total N2 = 449961 cf. Open well 4/64 choke - 1530 hrs CDT 9-2-01. 9-4-01 SI Wait for CT 9-7-01 GIH w/ CT. SDON - wait on pump.
9-8-01 MIRU Pumptruck. Load and GIH w/ CT. 1200 hrs well flowing 365 mcf, FTP @ 300 - 18/64 choke; recover 0 blw. FTP @ 290 psi.
9-9-01 Turn well down sales line - 0700 hrs. 0500 hrs well flowing 375 mcf @ 375 FTP - 18/64 choke. 9-14-01 RDMOPU - Cleanout frac tanks and location. TOTPS. FTP = 360 psi, 14. I hereby certify that the foregoing is true and correct Electronic Submission #7341 verified by the BLM Well Information System For ARCO PERMIAN sent to the Carlsbad Committed to AFMSS for processing by inda askwig on 09/24/2001 (01LA0886SE) Name (Printed/Typed) (None Specified) Title Signature Date 09/22/2001 CE FOR FEDERAL OR STATE OFFICE USE -SEP 2 7-2001-_Ap<u>pr</u>oved By Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon Office Title 18 U.S.C. Section 1906 and its 1200 New Part 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitions or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #7341 that would not fit on the form

32. Additional remarks, continued

440 mcf gas.