

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

157  
Op

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-15-31166

5. Indicate Type of Lease  
STATE  FEE

6. State Oil & Gas Lease No.  
E-4397

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED  
ARTESIA

7. Lease Name or Unit Agreement Name  
8910169240  
East Millman Pool Unit  
Tract 3

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

8. Well No.  
3

2. Name of Operator  
Stephens & Johnson Operating Co.

9. Pool name or Wildcat  
Millman QN-GB-SA, East

3. Address of Operator  
P O Box 2249, Wichita Falls, TX 76307-2249

4. Well Location  
Unit Letter H I : 2337 Feet From The South Line and 412 Feet From The East Line  
Section 12 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3376' GR 3382' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 12 1/4" hole 7:00 AM 7-7-00. Drilled to 415' KB & ran 9 jts 8 5/8" 24#/ft. surface csg and cemented w/260 sx of cement. Cement circulated to surface. WOC 18 hrs.
- Drilled 7 7/8" hole to 2700'. Ran 62 jts 5 1/2", 15.50#/ft. csg, set @ 2689' KB. Cemented with 900 sx of cement. Plug down @ 10:30 AM 7-12-00.
- Perforated Grayburg formation one shot at each of the following depths: 2377, 2383, 2389, 2425, 2430, 2435, 2440, 2446, 2466, 2470, 2474, 2478, 2494, 2498, 2502, 2506, 2510, 2513, 2531, 2535, 2541 KB.
- On 7-18-00 acidized perforations w/2,400 gals 15% NEFE and sand fraced perforations w/52,000 gals Delta Frac and 151,000 lbs 12/20 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 8-2-00

TYPE OR PRINT NAME William M. Kincaid TELEPHONE NO. 940-723-2166

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 8-8-00

CONDITIONS OF APPROVAL, IF ANY: