

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Cons. Division
811 S. 1st Street

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
DESIGNATION AND SERIAL NO.
NMLC 029393 B

019F

(See instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT Artesian Wells 8210-2834

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____				7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				8. FARM OR LEASE NAME, WELL NO. Shugart 18 Federal #1	
2. NAME OF OPERATOR Mewbourne Oil Company				9. API WELL NO. 30-015-31383	
3. ADDRESS AND TELEPHONE NO. PO Box 5270, Hobbs, N.M. 88241. 505-393-5905				10. FIELD AND POOL, OR WILDCAT North Shugart Morrow	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 760' FEL At top prod. interval reported below Same At total depth Same				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec.18 T-18S R-31E	
14. PERMIT NO. UT. A		DATE ISSUED 10/12/00		12. COUNTY OR PARISH Eddy	13. STATE NM
15. DATE SPUDDED 10/20/00	16. DATE T.D. REACHED 12/01/00	17. DATE COMPL. (Ready to prod.) 12/20/00	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3651' GL	19. ELEV. CASING HEAD 3651'	
20. TOTAL DEPTH, MD & TVD 11820' TVD	21. PLUG, BACK T.D., MD & TVD 11726' TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY ROTARY TOOLS All	CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 11584'-94' (TVD), Morrow				25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN DDL, DN & CBL				27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	704'	17 1/2"	600sks, Circl to surface	N/A
9 5/8"	40#	4518'	12 1/4"	1400 sks, Circl to surface	N/A
5 1/2"	17#	10820'	8 3/4"	2250 sks, TOC @ 500'	N/A

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	11208'	11195'

31. PERFORATION RECORD (Interval, size and number) 11584'-11594'. 60 .27" diameter holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		AMOUNT AND KIND OF MATERIAL USED	

33. * PRODUCTION

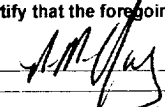
DATE FIRST PRODUCTION 12/20/00		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Prod	
DATE OF TEST 12/26/00	HOURS TESTED 24	CHOKE SIZE 17/64	PROD'N FOR TEST PERIOD	OIL--BBL. 80	GAS--MCF. 2482	WATER--BBL. 0	GAS-OIL RATIO 31025
FLOW. TUBING PRESS. 2450	CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL--BBL. 80	GAS--MCF. 2482	WATER--BBL. 0	OIL GRAVITY-API (CORR.) - 51	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

TEST WITNESSED BY
L. Pounds

35. LIST OF ATTACHMENTS
Deviation survey & E-Logs.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED  TITLE N.M. Young District Manager DATE 01/12/01

ACCEPTED FOR RECORD
(ORIG. SGD) DAVID R. GLASS
JAN 26 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)