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SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 029393-B
2. Name of Operator CONCHO RESOURCES INC.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 110 W. LOUISIANA STE 410; MIDLAND, TX 79701 (915) 683-7443	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL, SEC. 17, 18S, 31E.	8. Well Name and No. West Shugart '17' Federal #1
	9. API Well No. 3001531505
	10. Field and Pool, or Exploratory Area Shugart Bone Spring North
	11. County or Parish, State EDDY, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input checked="" type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

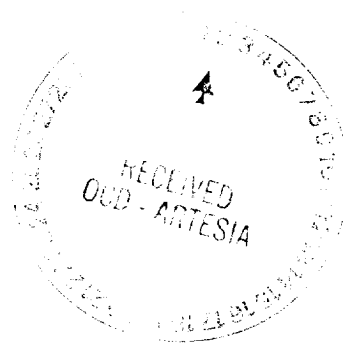
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
Concho Resources Inc. respectfully requests approval to change the total depth and the casing design in the W. Shugart '17' Federal No. 1 well as follows:

TD: 9100'.

Casing Program:

Size of Hole	Size of Csg/Grade	# per ft	Setting Depth	Cement Data
25"	conductor	na	40'	Cmt to surface w/ Redi mix
17-1/2"	13-3/8" N-80	48#	775'	650 sx. Cmt to surface
11"	8-5/8" J-55	32#	2800'	710 sx. Cmt to surface
7-7/8"	5-1/2" J-55	17&15.5#	9100'	800 sx. Est. TOC @ 2400'



- Drill 25" hole to 40'. Set 40' of 20" conductor pipe and cmt to surface with Redi-mix.
- Drill 17-1/2" hole to 775'. Run & set 775' of 13-3/8", H-40, 48#, ST&C csg. Cmt w/ 450 sx of Halco Light + additives. Tail in w/ 200 sx of Class C Cmt + 2% Cacl. Circ cmt to surface.
- Drill 11" hole to 2800'. Run & set 2800' of 8-5/8", J55, 32# ST&C csg. Cmt w/ 510 sx of 35/65 POZ C + 12% salt +1/4# Flocele/sx + 1# Gilsonite/sx + 6% Bentonite. Tail in w/ 200 sx of Class C cmt + 2% Cacl. Circ cmt to surface.
- Drill 7-7/8" hole to 9100'. Run & set 9100' of 5-1/2" as follows: 1600' of 17# J-55 LT&C, 6200' of 15.5# J-55 LT&C csg, 1300' of 17# J-55 LT&C csg. Cmt w/ 200 sx 50:50 POZ C + 5# salt +10% gel +.25# Celloflake, followed by 600 sx 50:50 POZ + 3% KCL + 2% gel. Est. TOC @ 2400'.

14. I hereby certify that the foregoing is true and correct.

Signed *Alexis C. Swoboda* Title Production Analyst Date 03/28/01

(This space for Federal or State office use)

Approved by (ORIG. SGT.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date MAR 30 2001

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEPT. OF HEALTH AND HUMAN SERVICES
OFFICE OF THE ASSISTANT SECRETARY FOR
REGULATORY AFFAIRS

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