

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

New Mexico 02295

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

"TY" Federal

9. WELL NO.

3

10. FIELD AND POOL OR WILDCAT

McMillan-SR-Q-East

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 3, T20S., R27E.

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

17. NO. OF ACRES ASSIGNED TO THIS WELL

40.00

20. ROTARY OR CABLE TOOLS

Cable Tools

22. APPROX. DATE WORK WILL START*

February 10, 1966

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
John H. Trigg

3. ADDRESS OF OPERATOR
Post Office Box 520, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)
At surface 1650' PNL & 330' FEL

At proposed prod. zone Same

FEB 9 1966

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Seven miles southeast of Lakewood, New Mexico

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
330' From East Line of Section 3, T20S., R27E.

16. NO. OF ACRES IN LEASE
2123.19

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
990' S. of "TY" #1-3

19. PROPOSED DEPTH
1450'

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
3395.7 Gr.

23. PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|-------------------------|
| 12" | 10 3/4" | 32# | 32' | Sufficient to circulate |
| 10" | 8 5/8" | 24# | 250' | Mudded |
| 8" | 4 1/2" | 9.5# | 1450' | Sufficient to circulate |

We propose drilling a 1450 foot Queen sandstone test with cable tools.

Surface casing will be run to approximately 32 feet and cemented with sufficient cement to circulate. A water shut-off string will be run at approximately 250 feet and mudded. If oil or gas is encountered in commercial quantities, a 4 1/2 production string will be run to total depth and cemented with sufficient cement to circulate after pulling the water shut-off string.

All casing run and cemented will conform to methods approved by the U.S.G.S.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED ORIGINAL SIGNED BY JOHN H. TRIGG TITLE Owner DATE February 7, 1966

(This space for Federal or State office use)

PERMIT NO. APPROVAL DATE FEB 8 1966

APPROVED BY [Signature] TITLE DATE FEB 8 1966

RECEIVED
FEB 7 1966
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to re-drill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

MEXICO OIL CONSERVATION COMMISS'
 WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
 Supersedes C-128
 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

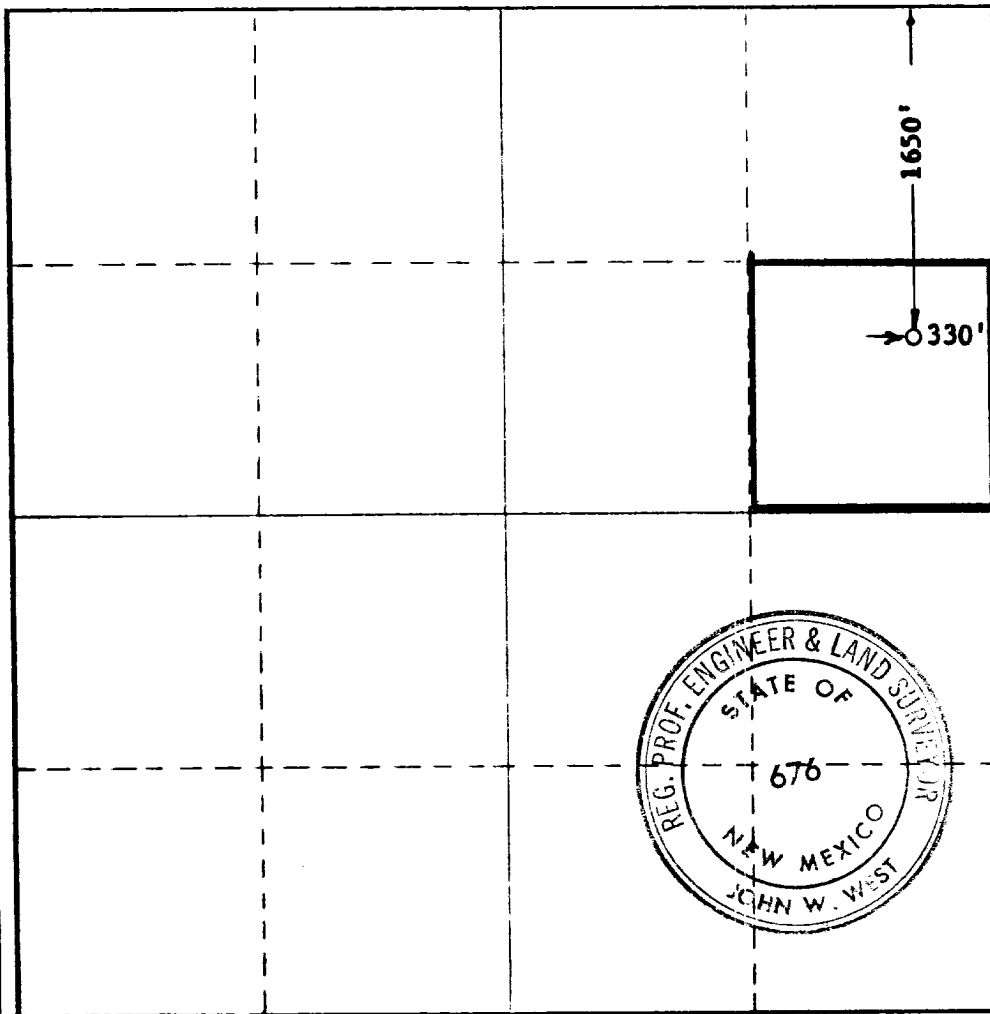
| | | | | |
|---|--|---|--|-----------------------|
| Operator JOHN H. TRIGG | | Lease <i>"TY" Federal</i> FEDERAL "TY" | | Well No. 3 |
| Unit Letter H | Section 3 | Township 20 SOUTH | Range 27 EAST | County EDDY |
| Actual Footage Location of Well: 1650 feet from the NORTH line and 330 feet from the EAST line | | | | |
| Ground Level Elev. <i>3395.7</i> | Producing Formation SEVEN RIVERS-QUEEN | Pool <i>under</i> McMILLAN-SEVEN RIVERS-QUEEN-EAST | Dedicated Acreage: 40.00 Acres | |

- Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of **RECEIVED** consolidated by communitization, unitization, force-pooling, etc?

Yes No If answer is "yes," type of consolidation **FEB 9 1966**

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) **O.C.C. ARTESIA, OFFICE**

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *John H. Trigg*
Position **OWNER**

Company **JOHN H. TRIGG**

Date **FEBRUARY 7, 1966**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **FEBRUARY 3, 1966**

Registered Professional Engineer and/or Land Surveyor

John W. West
Certificate No.

NM PE & LS No. 676