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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

MAY 24 1979

6a. Indicate Type of Lease
State Fee

6. Well File Number (Other than 100)
L-427

7. Unit Agreement Name

8. Name of Lessee (Name)
Hissom State Com

9. Well No.
1

10. Field and Loc., or Wildcat
Und. Burton Flat Morrow

11. County
Eddy

1. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER **O.C.C.**

2. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK REPAIR

3. Name of Operator
Read & Stevens, Inc.

4. Address of Operator
P. O. Box 1518, Roswell, New Mexico 88201

5. Location of Well
M LOCATED 660 FEET FROM THE South 660 FEET FROM West 23 21-S 27-E

6. Date Spudded 11-2-77
16. Date This Report Made 11-25-77
17. Date Well (Ready to Prod.) 3-12-79
18. Elevations (DF, RKB, RT, GR, etc.) 3228.5' GR - 3245' RKB
19. Elev. Casing Head --

7. Total Depth 11,890'
21. Plug back To ---
22. If Multi-bearing, How Many ---
23. Intervening Industry Tools Drilled by 10,652'-11,890'
24. Cable Tools none

4. Producing Interval(s), of this completion: Top, Bottom, Name
Plugged & Abandoned 3-12-79

5. Type Electric and Other Logs Run
GR, CNL-FDC & GR, DLL - RXO

25. Was Directional Survey Made
NO

26. Was Well Cased
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# & 48#	700'	17 1/2"	700 sx. circulated	None
9 5/8"	40#	3035'	12 3/4"	580 sx.	None
7"	23#	3985'	8 3/4"	425 sx.	1735'
4 1/2"	11.6#	11860'	7 7/8"	1400 sx.	5490'

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

27. Corrosion Inhibitor (Interval, size and number)

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3180'-3185'	500 gals. 7 1/2% MSR acid
3180'-3185'	3000 gals. 7 1/2% Morrow type acid
3180'-3185'	11,000 gals. gel wtr & 11,000# 20/100
11,706'-11,716'	1000 gals 7 1/2% Morrow type acid.

28. First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)

29. Test Results

Time of Test	Hours Tested	Choke size	Production per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - OIL Boils

31. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed by

32. List of Attachments
2 copies of above logs & deviation survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *John L. Anderson, Jr.* TITLE Agent DATE 5-18-79

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All logs reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land where no triplicate is required. (See Rule 17.5)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>10298' (-7053)</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>10812' (-7567)</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Morrow <u>11298' (-8053)</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Barnett <u>11847' (-8602)</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand <u>3112' (+133)</u>	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs <u>5348' (-2103)</u>	T. Wingate _____	T. _____
T. Wolfcamp <u>9146' (-5901)</u>	T. 1st B.S. sand <u>6650' (-3405)</u>	T. Chinle _____	T. _____
T. Penn. _____	T. 2nd B.S. sand <u>7660' (-4415)</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. 3rd B.S. sand <u>8596' (5351)</u>	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from <u>3180'</u> to <u>3200'</u> - salt water	feet.
No. 2, from <u>11706'</u> to <u>11722'</u> - salt water	feet.
No. 3, from <u>11732'</u> to <u>11772'</u> - salt water	feet.
No. 4, from _____ to _____	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
10,652'	10,812'	160'	Lime & shale				
10,812'	11,298'	486'	Shale, lime & sand				
11,298'	11,847'	549'	Sand, shale & lime				
11,847'	11,890'	43'	Shale				