

**UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT COPY TO THE
(Other instructions
verse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM0417023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James-D

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake, Morrow-Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26, 21-S, 30E

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR JAN 30 1974

3. ADDRESS OF OPERATOR O. C. C.

Room 711, Phillips Building, Odessa, Texas O.C.C. OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FS & 1980' FW Lines (Unit N)

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

later

12. COUNTY OR PARISH 13. STATE
Eddy N. Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-18-74, Cactus Drlg Co. MI&RU, reamed 18" cable tool hole f/38' to 300' w/20" bit, drld 20" hole to 410'. 1-19-74, set 11 jts (410') 16" OD 65# H-40 ST&C csg at 410'. Howco cmtd w/300 sx TR LW w/2% CaCl₂, 1/2# Flocele/sx & 10# Gilsonite/sx followed by 300 sx Class H cmt w/2% CaCl₂ & 1/4# Flocele/sx. Plug to 383' w/88 BW. Max press 150#. No returns while cementing. Job comp 3 AM, 1-19-74. 1-20-74, WOC 12 hrs, ran SLM outside 16" csg, top cmt 146'. Ran 1-1/2" pipe outside csg to 116', cmtd down 1-1/2" pipe w/300 sx TR LW cmt w/2% CaCl₂, 1/2# Flocele/sx & 10# Gilsonite/sx, 4 sx Unibead, 12 sx Flosal. Circ w/150 sx. Shut down 1/2 hr, cmt went down hole. Cmtd w/140 sx TR LW cmt. Did not circ to surface. Job comp 4 PM, 1-20-74. WOC 12 hrs, tagged TOC at 75' outside csg. 1-21-74, cmtd outside 16" csg from 75' to surface w/5 yards readymix.

WIH w/15" bit, tested csg to 1500# for 30 min, ok. Drill plug at 383' and tested csg w/600# for 1/2 hr, ok. Drld cmt 383-410', started drlg ahead at 410' w/15" bit.

RECEIVED
JAN 25 1974
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

I hereby certify that the foregoing is true and correct

SIGNED W. J. Mueller TITLE Senior Reservoir Engineer DATE 1-24-74

(This space for Federal or State office use)

APPROVED BY [Signature] TITLE DISTRICT ENGINEER DATE JAN 28 1974

CONDITIONS OF APPROVAL, IF ANY: