

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIP  
(Other Instructions  
reverse side)

TE\*  
re-

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM0417023

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

--

7. UNIT AGREEMENT NAME

--

8. FARM OR LEASE NAME

James-D

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cabin Lake Morrow-Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

26, 21S, 30E

1.

OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Phillips Petroleum Company ✓

3. ADDRESS OF OPERATOR

Room 711, Phillips Building, Odessa, Texas 79761 O. C. C.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)  
At surface

660' FS and 1980' FW Lines (Unit N)

RECEIVED

MAR 29 1974

ODESSA, OFFICE

14. PERMIT NO.

--

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3248' DF

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run and cement 5-1/2" prod'n string

(NOTE: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached total depth of 13,640' at 2 PM, 3-22-74. Conditioned hole. Started running logs. 3-23-74, Schlumberger ran BHC Sonic, GR Caliper, dual Laterolog, CNL-FDC-Rxo logs. WIH w/bit, conditioned hole.

3-24-74, Set 5-1/2" full length casing string at 13,640', bottom to top as follows:

- 38 jts (1200') 23#, N-80, LT&C, A-condition
- 156 jts (4700') 20#, N-80, LT&C, A-condition
- 171 jts (5700') 17#, N-80, LT&C, A-condition
- 61 jts (2000') 20#, N-80, Buttress, A-condition
- 2 jts (40') 23#, N-80, LT&C, A-condition

428 jts-13,640'.

Howcomcemented w/650 sx Class "H" cmt w/1/10% LWL and 2% KCl/sx. Plug to 13,573' w/306 bbls brine. Max press 1500#, bumped plug w/2000#, csg rotated. Job completed 4:30 A.M., 3-25-74. WOC 8 hrs, tested csg to 1500# for 1/2 hr, OK. West ran temperature survey, TOC outside csg at 9130'. Released Carters rig at 12 midnight.

Prep to complete.

18. I hereby certify that the foregoing is true and correct

SIGNED

W. J. Mueller TITLE Senior Reservoir Engineer

DATE 3-27-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: