

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE STATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

LC 059365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

Big Eddy

8. FARM OR LEASE NAME

Big Eddy Unit

9. WELL NO.

39

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 29,

T21S, R28E

12. COUNTY OR PARISH

Eddy

13. STATE

New Mexico

1. OIL WELL GAS WELL OTHER Active Drilling Well

2. NAME OF OPERATOR

Perry P. Pass

3. ADDRESS OF OPERATOR

Box 1173, Monahans, Texas 79756

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' ENL & 1980' FEL of Section 29, T21S, R28E

NOV 8 1973
O. C. C. ARTESIA, OFFICE

14. PERMIT NO.

5. ELEVATIONS (Show whether DF, RT, GR, etc.)

3182' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud date & 11 3/4" csg str.

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded at 1:00 PM, MT, September 26, 1973.

11 3/4" OD 42#/ft. H-40 ST&C casing was run as follows

No. Joints	Description	Threads Off Length	From	To
----	Rotary correction	0.00	0.00	21.00
12	11 3/4" OD, H-40, 42#/ft. casing	428.12	21.00	449.12
---	HOWCO float collar	1.57	449.12	450.69
1	11 3/4" OD, H-40, 42#/ft. casing	40.45	450.69	491.14
---	HOWCO float shoe with 7/8" lateral holes	1.86	491.14	493.00

Bottom 3 joints were sand-blasted, one Gist positive type centralizer was installed on each of the bottom three joints -- bottom two joints, float shoe and float collar were sealed with HOWCO cement and also welded.

Cemented with 375 sacks of API class C cement containing 2% CaCl₂, slurry weight 14#/gal. Circulated out 40 sacks. Plug down at 1:40 p.m., MDT. Cont'd on back.

18. I hereby certify that the foregoing is true and correct

SIGNED H. J. Murty, Jr. TITLE Division Production Clerk DATE November 1, 1973

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

*See Instructions on Reverse Side

RECEIVED
NOV 2 1973
U.S. GEOLOGICAL SURVEY
ARTESIA NEW MEXICO

APPROVED BY
NOV 7 1973
T. L. BELL
ARTESIA OFFICE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-608529
987-651

Cut off casing: installed Gray head and tested head to 800 psi. Nipped up BOP. WOC. Tested casing to 600 psi, held OK. Drilled 10' cement - tested float collar and casing shoe to 600 psi, held OK. Started drilling new format after WCC 24 hours.