

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL 1 GAS 1
OPERATOR	1
PRODUCTION OFFICE	

JUN 25 1974

MONSANTO COMPANY

O. C. C.
ARTESIA, OFFICE

101 North Marienfeld, Midland, Texas 79701

Reasons for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Renewal	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease
Burton Flat Deep Unit	9	Burton Flat - Morrow	NM 0442882
State, Federal or Fee			
Location			
Unit Letter	E	1980 Feet From The	North Line and 660 Feet From The West
Line of Section	35	Township	20S Range 28E, NMPM, Eddy County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input type="checkbox"/> or Condensate	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
THE PERMIAN CORPORATION			Box 1183, Houston, Texas 77001
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/> or Dry Gas	<input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Transwestern Pipeline Company			Box 2521, Houston, Texas 75201
Is well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.
	E	35	20S
			Rge. 28E
Is gas actually connected?	When		
Yes	June 17, 1974		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'y.	Diff. Res'y.
		X	X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
11/13/73	3/5/74	11,540	11,501					
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Burton Flat	Morrow	10,932	10,720					
Perforations	10,932-937, 11,166-170, 11,212-220, 11,354-360.						Depth Casing Shoe	
							11,540	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		615'		750 Sx. Circ.			
12 1/4	9 5/8		2950'		1250 Sx. Circ.			
8 3/4	7		11,540'		1000 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1330	4	0	----
Testing Method (pilot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	2821-1975	0	5 - 9/64

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. M. Scholl

District Production Manager

June 24, 1974

OIL CONSERVATION COMMISSION

JUN 26 1974

APPROVED

BY

TITLE

OIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply