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NEW MEXICO OIL CONSERVATION COMMISSION

30-015-21149
Form C-101
Revised 1-1-65

MAR 29 1974

O. C. C.
ARTESIA, OFFICE

5A. Indicate Type of Lease
STATE FEE
5. State Oil & Gas Lease No.
L-1899 & K-3633

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
DRILL DEEPEN PLUG BACK
b. Type of Well
OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE
2. Name of Operator
J.M. Huber Corporation
3. Address of Operator
1900 Wilco Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE
AND **1980** FEET FROM THE **West** LINE OF SEC. **14** TWP. **21S** RGE. **27E** NMPM
7. Unit Agreement Name
8. Farm or Lease Name
Allied State "Com"
9. Well No.
1
10. Field and Pool, or Wildcat
Burton Flat
12. County
Eddy
19. Proposed Depth
11,800'
19A. Formation
Morrow
20. Rotary or C.T.
Rotary
21. Elevations (Show whether DF, RT, etc.)
3235.3 GR
21A. Kind & Status Plug. Bond
Blanket
21B. Drilling Contractor
Big West Drilling Co.
22. Approx. Date Work will start
May 1, 1974

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48 & 61	600'	750	Circulate
12-1/4"	9-5/8"	36	3,000'	1200	"
8-3/4"	4-1/2"	10.5 & 11.6	11,800'	750	8700'

Drill 17-1/2" hole to 600', set 600' 13-3/8" H-40, 48#, and 13-3/8" K-55, 61#, ST&C casing. Cement with 750 sx and circulate cement to surface. W.O.C. 18 hours. Test 13-3/8" casing and B.O.P.'s to 1000 psi. Drill 12-1/4" hole to 3000', set 9-5/8" K-55, 36#, ST&C casing. Cement with 1200 sx, circulate to surface. W.O.C. 18 hours. NU B.O.P., Hydril and Rotating Head - 5000 psi W.P. Yellowjacket test B.O.P.'s, Hydril, Rotating Head and Kelly Cock - Flow Manifold to 3000 psi. Install pit level alarm system. Drill 8-3/4" hole to 11,800'. Evaluate electric logs and tests for production casing feasibility.

APPROVAL VALID FOR 90 DAYS UNLESS DRILLING COMMENCED,

EXPIRES 7-1-74

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed James R. Sutherland Title District Production Mgr. Date March 20, 1974
James R. Sutherland

(This space for State Use)

APPROVED BY W.A. Grissett TITLE OIL AND GAS INSPECTOR DATE APR 1 1974

CONDITIONS OF APPROVAL, IF ANY:

Cement must be circulated to surface behind 13 3/8" & 9 5/8" casing

Notify N.M.O.C.C. in sufficient time to witness cementing the 9 5/8" casing