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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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O. C. D.

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
40625

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TXO Production Corp. ✓	8. Form or Lease Name Catclaw Draw State Com.
3. Address of Operator 900 Wilco Building - Midland, TX 79701	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> , <u>2000</u> FEET FROM THE <u>north</u> LINE AND <u>890</u> FEET FROM THE <u>east</u> LINE, SECTION <u>18</u> TOWNSHIP <u>21-S</u> RANGE <u>26-E</u> NMPM.	10. Field and Pool, or Wildcat Catclaw Draw (Morrow)
15. Elevation (Show whether DF, RT, GR, etc.) 3272.8' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER completion

ALTERING CASING

PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MICU. On 3-18-82, perforated the Morrow from 10,766-780' with a 1 9/16" tubing gun, 1 shot per foot. No fluid entry. Re-perf from 10,766-780' with a 1 9/16" tubing gun, 1 shot per foot. Spotted 250 gallons 7 1/2% MS acid and broke perms down. Had slight show of gas. Perforated Lower Morrow from 10,658-663', 10,696-703', 10,740-746', 10,752-756' & 10,766-780' with 3 1/8" casing gun, 1 shot per foot. Swabbed water with strong blow of gas. Set CIBP at 10,760'. Set packer at 10,722'. Spot 250 gallons of 7 1/2% MS acid across 10,740-756' perms. Swabbed dry. Set CIBP at 10,720'. Spot 100 gallons of 7 1/2% MS acid across 10,658-703' perms and broke formation down. Swabbed dry. Acidized 10,658-703' perms with 1500 gallons 7 1/2% MS acid. Swabbed formation water with a strong blow of gas. Acidize 10,696-703' perms with 500 gallons 7 1/2% MS acid. Swabbed formation water with a strong blow of gas. Perforated Morrow from 10,604-610' and 10,616-626' with 1 9/16" tubing gun, 1 shot per foot. Well would flow and die. Set CIBP @ 10,642'. Acidized 10,604-626' perms with 1500 gallons 7 1/2% MS acid. Swabbed load back & well began to flow. Well stabilized at 350 psi FTP on 1/2" choke for an estimated 2400 MCFPD. Well shut in on 4-16-82 and waiting on 4 point test and production line.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Lee Bechtol Lee Bechtol TITLE Drilling Engineer DATE 4-26-82

APPROVED BY Mike Williams OIL AND GAS INSPECTOR TITLE _____ DATE APR 30 1982

CONDITIONS OF APPROVAL, IF ANY: