

SUBMITTED BY  
(Other instructions on reverse side)  
**MAY 22 1984**  
O.C.D.  
ARTESIA, OFFICE

Form approved  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

\*AMENDED

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Yates Petroleum Corporation	8. FARM OR LEASE NAME West Little Box UB Federal
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2170 FNL & 785 FWL, Sec. 12-T21S-R21E	10. FIELD AND POOL, OR WILDCAT Undesignated
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit E, Sec. 12-T21S-R21E
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 4376' GR	12. COUNTY OR PARISH Eddy
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRAC TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRAC TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Production Csg, Perforate, Trt</u> <input checked="" type="checkbox"/>	
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-1/2" CASING REPORT AMENDED TO SHOW PLUGS SET BEFORE RUNNING CASING.  
 PD 8400'. Set 35 sack Class "H" plug from 7900-7800'. Set 50 sack Class "H" plug from 7250-7100'. Ran 179 jts of 4-1/2" K-55 ST&C casing set 7122'. 1-regular guide shoe set at 7122'. Float collar set 7081'. Cemented w/700 sx Class "C", .4% CF-9, .3% TR-4, .2% AFS and 3#/sx KCL. Slurry weight 14.8, 1.32 cu ft/sx. Compressive strength of cement - 900 psi in 12 hrs. PD 12:45 PM 12-3-84. Bumped plug to 1750 psi, released pressure and float held okay. WOC 18 hrs. WIH and perforated 6962-67' w/10 .42" holes (2 SPF). RIH w/tubing, and packer. Packer set 6914'. Acidized perms 6962-67' w/1500 gal 15% Spearhead acid, w/1500 scf N2/bbl. COOH w/tubing and packer at 6914'. WIH and perforated 6611-31' w/4 .42" holes (2 SPF). RIH w/tubing, packer and RBP. RBP set 6643' and tested. Treat perms 6611-13' w/750 gal 15% NEA acid. COOH w/tubing and packer, reset RBP at 6590' and test to 2000#, OK. WIH and perforated 6565-68' w/4 .42" holes (1 SPF). GIH w/tubing and packer. Packer set 6519'. Acidized perms 6565-68' w/750 gal 15% NEA acid, 1000 scf N2/bbl. COOH w/tubing and RBP. Reset RBP at 6354' and test to 2000#, OK. Perforated 6283-94' w/12 .42" holes (1 SPF). WIH w/tubing and packer. Set packer at 6253'. Acidized perms 6283-94' w/3000 gal 15% NEA acid w/1500 scf N2/bbl. Re-treat 6283-94' w/10000 gal 15% Retarded acid, 8000 gal CO2. POOH w/tubing and packer. WIH and perforated 6103-6220' w/20 .42" holes as follows: 6103, 06, 07, 08, 35, 36, 39, 40, 48, 73, 86, 88,\*6201, 02, 03, 08, 09, 13, 18 and 20'. RIH w/tubing and packer. Set packer at 6050'. RBP reset at 6253' and tested to 2000#. Acidized perms 6103-6220' w/3000 gal 15% NEA acid and 16 ball sealers, 1000 scf N2/bbl. POOH w/tubing, packer and RBP. RBIH w/tubing and packer. Set packer at 6021'. Well cleaned up and flowed 310 psi on 3/16" choke = 250 mcfgpd.

I hereby certify that the foregoing is true and correct  
SIGNED J. Anita Goodlett TITLE Production Supervisor DATE 4-6-84

18. Space for Federal or State office use  
ACCEPTED FOR RECORD

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

MAY 18 1984

\*See Instructions on Reverse Side