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O. C. D.
ARTESIA, OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
I-2766

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
MONSANTO OIL COMPANY

7. Unit Agreement Name
Burton Flat Deep Unit # 14-08-0001-12391

8. Farm or Lease Name
Burton Flat Deep Unit

9. Well No.
24

3. Address of Operator
1300 One First City Center, Midland, Texas 79701

10. Field and Pool, or Wildcat
Wildcat - Bone Spring

4. Location of Well
UNIT LETTER A LOCATED 426 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 2 TWP. 21S RGE. 27E NMPM.

11. County
Edley

15. Date Spudded: 4/4/84
16. Date T.D. Reached: 4/20/84
17. Date Compl. (Ready to Prod.): 5/20/84
18. Elevations (DF, RKB, RT, GR, etc.): 3195RKB
19. Elev. Casinghead: ---

20. Total Depth: 6000
21. Plug Back T.D.: 5800
22. If Multiple Compl., How Many: _____
23. Intervals Drilled By: Rotary Tools Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Bone Springs 5454-5482

25. Was Directional Survey Made
NO

26. Type Electric and Other Logs Run
CNL-GR-CCL

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	609	17 1/2	600 sx cmt circ	none
8 5/8	24	2560	11	2600 sx cmt circ.	none
5 1/2	17	6000	7 7/8	900 sx TOC @ 2480'	none

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	5368	5368

31. Perforation Record (Interval, size and number)

INTERVAL	AMOUNT AND KIND MATERIAL USED
5484 - 5482	A/2k gal 15% NEFE Frac w/50k gal + 42k# 20/40 sd & 28k# 10/20 sd.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

33. PRODUCTION

Date First Production: 5/24/84
Production Method (Flowing, gas lift, pumping - Size and type pump): flowing
Well Status (Prod. or Shut-in): prod

Date of Test: 5/20/84	Hours Tested: 10	Choke Size: 12/64	Prod'n. For Test Period: _____	Oil - Bbl.: 44	Gas - MCF: 122	Water - Bbl.: 0	Gas-Oil Ratio: 2762
Flow Tubing Press.: 350	Casing Pressure: 0	Calculated 24-Hour Rate: _____	Oil - Bbl.: 105	Gas - MCF: 290	Water - Bbl.: 0	Oil Gravity - API (Corr.): 42	

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Vented
Test Witnessed By: Cecil Patterson

35. List of Attachments
Logs, Sundry Notice, Authorization to Transport, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

J.P. Benise
Regional Production Manager DATE 5/25/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand <u>2660(+545)</u> | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs <u>5378(-2183)</u> | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- No. 1, from.....to..... No. 4, from.....to.....
- No. 2, from.....to..... No. 5, from.....to.....
- No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from.....to.....feet.
- No. 2, from.....to.....feet.
- No. 3, from.....to.....feet.
- No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
surf	2660	2660	Artesia Group				
2660	5378	2718	Delaware Mountain Group				
5378	6000	622	Bone Spring				