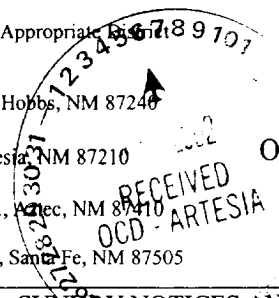


Submit 3 Copies To Appropriate Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Artesia, NM 87210  
District IV  
2040 South Pacheco, Santa Fe, NM 87505



State of New Mexico  
Geology, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

CSF  
dy

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-26832
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Co., L P /		6. State Oil & Gas Lease No. L-7010
3. Address of Operator 20 N. Broadway, Suite 1500, Oklahoma City, OK 73102-8260		7. Lease Name or Unit Agreement Name Oxy State
4. Well Location Unit Letter <u>M</u> : <u>330</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>West</u> line Section <u>9</u> Township <u>21S</u> Range <u>26E</u> NMPM County <u>Eddy</u>		8. Well No. <u>2</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) GR=3,242' RKB=3,251'		9. Pool name or Wildcat Catclaw Draw, East (Delaware)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Devon Proposes To Plug And Abandon As Follows:

1. Cap existing CIBP at 2,140' with 100' cement.
2. Circulate wellbore full with 9.5ppg mud.
3. Perforate 5 1/2" casing at 400'.
4. Pump cement plug 0'-400'. Note: Sufficient volume of cement shall be pumped to circulate to surface in 5 1/2" and 8 5/8" annulus.
5. Cut off casing 3' below surface and weld on dry hole marker.
6. Clean up and restore location.

- Note: 1. Cement will be Class "C" at 14.8ppg with a yield of 1.32 cu ft/sx.  
2. Salt Section: Top at 100' Base at 340'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Charles H. Carleton TITLE Senior Engineering Technician DATE 05/01/2002

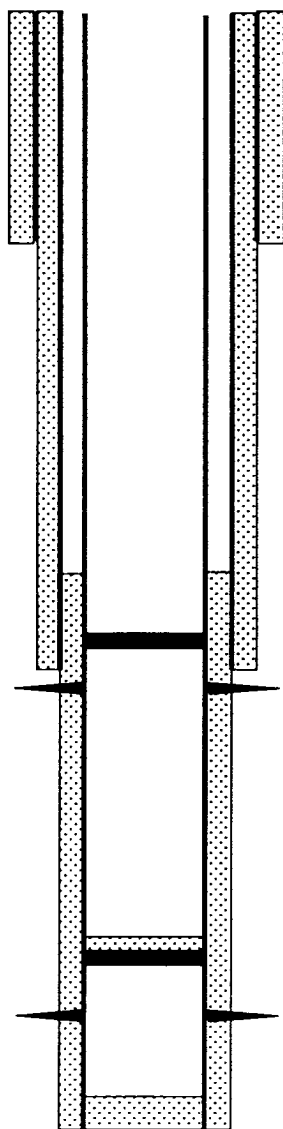
Type or print name Charles H. Carleton Telephone No. (405)552-4528  
(This space for State use)

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE MAY 7 2002

Conditions of approval, if any:

## DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: OXY STATE #2			FIELD: CATCLAW DRAW EAST (DELAWARE)			
LOCATION: 330' FSL & 900' FWL, SEC. 9-T21S-R26E			COUNTY: EDDY		STATE: NM	
ELEVATION: GL=3242'; KB=3251'			SPUD DATE: 09/11/91		COMP DATE: NA	
API#: 30-015-26832		PREPARED BY: C.H. CARLETON			DATE: 04/30/02	
TUBULARS	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 345'	13 3/8"	48#			17 1/2"
CASING:	0' - 2160'	8 5/8"	24#			12 1/4"
CASING:	0' - 4265'	5 1/2"	15.5#			7 7/8"
TUBING:						
TUBING:						



CURRENT



PROPOSED

**OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.**  
**TEMPORARILY ABANDON 03/06/98**

13 3/8" CASING @ 345' W/500 SXS. TOC @ SURFACE.

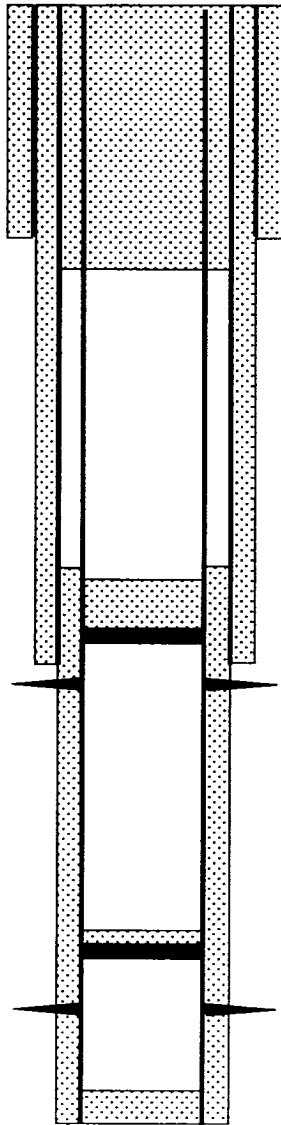
CIBP @ 2140'  
 8 5/8" CASING @ 2160' W/3220 SXS. TOC @ SURFACE.  
 PERFORATIONS: 2184'- 2192' - 16 HOLES

CIBP @ 3000' AND CAPPED WITH 35' CEMENT  
 PERFORATIONS: 3095'- 3100' - 20 HOLES

PBTD @ 3909'  
 5 1/2" CASING @ 4265' W/450 SXS. TOC @ 1904'(CBL).  
 TD @ 4265'

## DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: OXY STATE #2			FIELD: CATCLAW DRAW EAST (DELAWARE)			
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TUBING:						
TUBING:						



CURRENT                       PROPOSED

**OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.**

**CEMENT PLUG: 0'-400' (SALT SECTION: 100'-340')**

13 3/8" CASING @ 345' W/500 SXS. TOC @ SURFACE.

PERFORATE 5 1/2" CASING @ 400'

**NOTE: 9.5ppg MUD TO BE SPOTTED BETWEEN CEMENT PLUGS**

**CIBP @ 2140' AND CAP WITH 100' CEMENT**

8 5/8" CASING @ 2160' W/3220 SXS. TOC @ SURFACE.

PERFORATIONS: 2184'- 2192' - 16 HOLES

CIBP @ 3000' AND CAPPED WITH 35' CEMENT

PERFORATIONS: 3095'- 3100' - 20 HOLES

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