

# CONFIDENTIAL

*Conf. Copy*

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

LC-062573

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Golden "E" Federal #1

9. APIWELLNO.

30-015-28020

10. FIELD AND POOL, OR WILDCAT

S. Golden Lane (Delaware)

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

Sec. 19, T21S, R29E

12. COUNTY OR PARISH  
Eddy

13. STATE  
N.M.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other plug & abandon

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other dry

2. NAME OF OPERATOR

Bass Enterprises Production Co.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2760 Midland, Tx. 79702-2760 (915) 683-2277

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 660' FNL & 330' FEL of Unit Letter A

At top prod. interval reported below

At total depth same as above

14. PERMIT NO.

DATE SEP-6-94 C. C. D. REGISTRATION OFFICE

15. DATE SPUNDED

8-17-94

16. DATE T.D. REACHED

8-26-94

17. DATE COMPL. (Ready to prod.)

dry

18. ELEVATIONS (OF, RKB, RT, CE, ETC.)\*

3280' GR

19. ELEV. CASINGHEAD

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20. TOTAL DEPTH, MD & TVD

5100'

21. PLUG, BACK I.D., MD & TVD

N/A

22. IF MULTIPLE COMPL., HOW MANY\*

dry

23. INTERVALS DRILLED BY

10-5100'

ROTARY TOOLS

CABLE TOOLS

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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

N/A dry - well plugged-abandon 8-27-94

25. WAS DIRECTIONAL SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DIL/SFL GR-CNL/LDT

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	427'	12 1/4"	circ 225 sx Class "C"	none

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A		

31. PERFORATION RECORD (Interval, size and number)

N/A

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
N/A	

33. PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)					
dry							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

2 - each of above logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED R. C. Hutchens

TITLE Senior Production Clerk

DATE 8-30-94

\*(See Instructions and Spaces for Additional Data on Reverse Side)

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	148'	148'
T/Salt	490'	490'
B/Salt	2420'	2420'
T/Delaware	2840'	2840'
Mtn Group		
T/Delaware	2951'	2951'
Sand		