

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P. O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 28 T21S-R28E
890' FNL & 330' FEL

5. Lease Designation and Serial No.

NMNM0486

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Nix Federal #1

9. API Well No.

30-015-28237

10. Field and Pool, or Exploratory Area

Fenton Delaware

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Change in csg plans
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Read & Stevens, Inc. encountered severe loss circulation @550' on the Nix Federal #7 which is the South offset to the Nix Federal #1. Therefore rather than set 8 5/8" csg @400', we propose to set the 8 5/8" csg @600' on the subject well. If the severe loss circulation is encountered @550', the 8 5/8" csg will be run with a DV tool & and ECP set @450'. The first stage will be cmt w/100 sx up to the loss zone, & the second stage above the ECP will be cmt to surf. The surf hole will be drld with a 12 1/4" bit, and all other components of our drlg plan will remain the same as in the original APD. WEK Rig #1 will spud the subject well this afternoon (10-21-96).

14. I hereby certify that the foregoing is true and correct

Signed

John C. Swoy, Jr.

(This space for Federal or State office use)

(ORIG. SGD.) ALEXIS C. SWOBODA

Title Petroleum Engineer

Date October 21, 1996

Approved by

Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 10/24/96