

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN _____ DATE _____
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

158

5. LEASE DESIGNATION AND SERIAL NO.
NM-045273

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Division N/A

7. UNIT AGREEMENT NAME
BOULE FLATS UNIT

8. FARM OR LEASE NAME, WELL NO.
17

9. API WELL NO.
30-015-29295

10. FIELD AND POOL OR WILDCAT
INDIAN BASIN;
UPPER PENN (PRO GAS)

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA
Sec. 9, T22S, R23E

12. COUNTY OR PARISH
EDDY

13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other *H.W. Oil Cond.*

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RENVR. Other
*811 S. 1st Street
Artesia, NM 862*

2. NAME OF OPERATOR
CHEVRON U.S.A., INC.

3. ADDRESS AND TELEPHONE NO.
P. O. BOX 1150, MIDLAND, TX 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 2252' FNL & 2065' FEL

At top prod. interval reported below

At total depth 1837' FNL & 1463' FEL

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNTED 2/10/97 16. DATE T.D. REACHED 4/13/97 17. DATE COMPL. (Ready to prod.) 4/17/97 18. ELEVATIONS (DF. RKB, RT. GR. ETC.)* 4068' GR 19. ELEV. CASINGHEAD XX

20. TOTAL DEPTH, MD & TVD 7505' MD 21. PLUG BACK T.D., MD & TVD 7505' MD 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS _____ CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
7150' - 7505' OPEN HOLE

25. WAS DIRECTIONAL SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN
EDT/DLL/MCFL/CNL/GR/NGT/FMI/GR

27. WAS WELL CORED
YES

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36	1505'	14-3/4"	1130 sx - SURF @ 100'	
7"	26	7150'	8-3/4"	845 sx - TOC @ 200'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
3-1/2"	6630'	6630'

31. PERFORATION RECORD (Interval, size and number)

NONE

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7150' - 7505'	1000 gals 20% HCL

33.* PRODUCTION

DATE FIRST PRODUCTION 4/17/97 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 4/24/97 HOURS TESTED 24 CHOKER SIZE W.O. PROD'N. FOR TEST PERIOD OIL—BBL. 9 GAS—MCF. 2700 WATER—BBL. 8 GAS-OIL RATIO 2700000

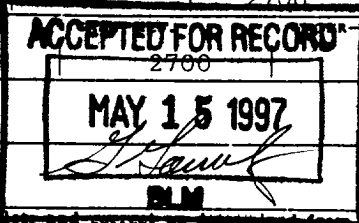
FLOW. TUBING PRESS. 325# CASING PRESSURE 0 CALCULATED 24-HOUR RATE 9 OIL—BBL. 2700 WATER—BBL. 8 OIL GRAVITY-API (CORR.) 60.4

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY _____

35. LIST OF ATTACHMENTS
Deviation Survey & Directional Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *J.K. Ripley* TITLE Technical Assistant DATE 4/30/97



*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Upper Penn.	7190 MD 7155 TVD	7304 MD 7240 TVD	Gas - from production tests	San Andres	465	465
				Glonieta	1922	1922
				Yeso	2016	2016
				Bone Spring	3587	3587
				Wolfcamp	6411	6411
Upper Penn.	7190	7155				

38.

GEOLOGIC MARKERS

NAME	MEAS. DEPTH	TRUE VERT. DEPTH