

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

*CLSF
 BLM
 By
 Ethel*

WELL API NO.
 30-015-30004

5. Indicate Type of Lease
 STATE: FEE:

6. State Oil & Gas Lease No.
 VA - 1541

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion: NEW WELL WORK OVER DEEPEN PLUG BACK DEEP RESVR OTHER

2. Name of Operator
 Stevens & Tull, Inc.

3. Address of Operator
 P.O. Box 11005, Midland, TX 79702

4. Well Location
 Unit Letter P : 850 Feet From The North Line and 300 Feet From The East Line
 Section 36 Township 20 1/2 S Range 21 E NMPM Eddy County _____

7. Lease Name or Unit Agreement Name
 SweetThing State "36"

8. Well No.
 1

9. Pool name or Wildcat
 Little Box Canyon-Morrow

10. Date Spudded: 1/9/98
 11. Date T.D. Reached: 1/27/98
 12. Date Compl. (Ready to Prod.): 2/26/98
 13. Elevations (DFA, RKB, RT, GR, etc.): 4458 GR
 14. Elev. Casinghead: 4462

15. Total Depth: 8250
 16. Plug Back T.D.: 8165
 17. If Multiple Compl. How Many Zones? N
 18. Intervals Drilled By: Rotary Tools X Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
 Morrow (7978'-8008')

20. Was Directional Survey Made
 Yes

21. Type Electric and Other Logs Run
 Array Induction log, Compensated Neutron Log

22. Was Well Cored
 No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	322	17 1/2	610 sx "C"	0
8 5/8	23	1222	12 1/4	1030 sx "C"	0
5 1/2	17	8210	7 7/8	1155 sx "H"	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	8008	7850

26. Perforation record (interval, size, and number)
 7978'-8008' - 4 SPF
 120 holes - 0.45"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: _____ AMOUNT AND KIND MATERIAL USED: _____
 Natural Completion

28. PRODUCTION

Date First Production: 2/25/98
 Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing
 Well Status (Prod. or Shut-in): Prod.

Date of Test: 2/25/98	Hours Tested: 24	Choke Size: 20	Prod'n For Test Period: _____	Oil - Bbl: 72	Gas - MCF: 6523	Water - Bbl: 0	Gas - Oil Ratio: 90.597
Flow Tubing Press: 2050	Casing Pressure: 0	Calculated 24-Hour Rate: _____	Oil - Bbl: 72	Gas - MCF: 6523	Water - Bbl: 0	Oil Gravity - API - (Corr.): 54.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
 El Paso Natrual Gas Pipeline - Sold

Test Witnessed By
 Roy Peugh

30. List Attachments
 C-122 - 4-pt Test, Logs, Deviation Survey

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: *Michael G. Mooney* Printed Name: Michael G. Mooney Title: Consulting Eng. Date: 2/27/98