

District I
 PO Box 1980, Hobbs, NM 88241-1980
 District II
 PC Drawer DD, Artesia, NM 88211-0719
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
 Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
 PO Box 2088
 Santa Fe, NM 87504-2088

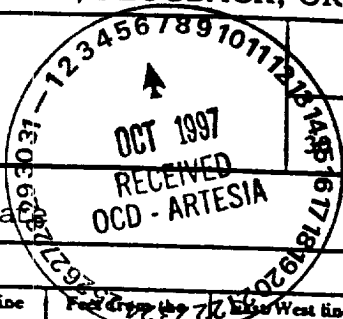
Form C-101
 Revised February 10, 1994
 Instructions on back
 Submit to Appropriate District Office
 State Lease - 6 Copies
 Fee Lease - 5 Copies

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AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address. YATES PETROLEUM CORPORATION 105 South Fourth Street Artesia, New Mexico 88210		OGRID Number 025575
Property Code 22552	Property Name Jacque AQJ Sta	AFT Number 015-20880
		Well No. 1



7 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	34	21S	31E		330'	South	330'	West	Eddy

8 Proposed Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Proposed Pool 1 W. Lost Tank Undesignated Delaware 9/6/82					Proposed Pool 2 Post ID-1 2-20-98 APE + noc				

Work Type Code N	Well Type Code 0	Cable/Rotary R	Lease Type Code S	Ground Level Elevation 3461'
Multiple No	Proposed Depth 8150'	Formation Delaware	Contractor Undesignated	Spud Date ASAP

21 Proposed Casing and Cement Program					
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17 1/2"	13 3/8"	54.5#	850'	850 sx	Circulate
11"	8 5/8"	32.0#	4500' 4/100'	2500 sx	Circulate
7 7/8"	5 1/2"	17 & 18# ISA	TD	As warranted	Tie Back <i>CRC</i>

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.
 Yates Petroleum Corporation proposes to drill and test the Delaware and intermediate formations. Approximately 850' so surface casing will be set and cement circulated. Approximately 4500' of intermediate casing will be set and cement circulated. If commercial, production casing will be run and cemented to tie-back to the 8 5/8" casing. Will perforate and stimulate as needed for production.
 MUD PROGRAM: Native Mud to 850'; Brine to 4500'; Cut Brine to TD.
 BOPE PROGRAM: BOPE will be installed on the 13 5/8" casing and tested daily.
 A LETTER HAS BEEN SENT TO MISSISSIPPI POTASH.

Notify N.M.O.C.D. in Sufficient Time To Witness Cementing

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
 Signature: *Clifton R. May*
 Printed name: Clifton R. May
 Title: Regulatory Agent
 Date: October 6, 1997
 Phone: (505) 748-1471

OIL CONSERVATION DIVISION	
Approved by: ORIGINAL SIGNED BY TIM W. GUM	
Title: DISTRICT II SUPERVISOR	
Approval Date: FEB 11 1998	Expiration Date: 2-11-99
Conditions of Approval: 1	
Attached <input checked="" type="checkbox"/> * NOTE CHANGE	