

TED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires November 30, 2000

*C/SF*

**SUNDRY NOTICES AND REPORTS ON WELLS**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

**Oil Cons.**  
**N.M. DIV-Dist. 2**  
**1301 W. Grand Avenue**  
**Artesia, NM 88210**

**SUBMIT IN TRIPLICATE - Other Instructions on reverse side**

1. Type of Well  
 Oil Well       Gas Well       Other

2. Name of Operator  
**Yates Petroleum Corporation**

3a Address  
**105 S. 4th Street - Artesia, NM 88210**

3b. Phone No. (include area code)  
**505-748-1471**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**660' FNL and 660' FEL of Section 9 T22S R24E**

6. Geographical Name  
**N/A**

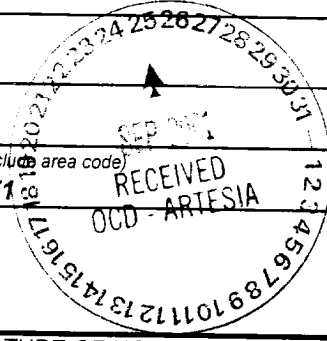
7. If Unit or CA/Agreement, Name and/or No.  
**N/A**

8. Well Name and No.  
**Anemone ANE Federal #5**

9. API Well No.  
**30-015-31323**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County or Parish, State  
**Eddy County, New Mexico**



**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Commence drilling</u>	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/2/00 - Spud 20" hole with Auger Air at 10:30 AM. Notified Gene Hunt of Carlsbad BLM of spud time.  
 10/8/00 - Set 40' of 16" conductor pipe.  
 10/10/00 - Resumed drilling with rotary tool at 3:00 PM.  
 10/11/00 - Lost returns at 210'. Dry drilling.  
 10/13/00 - TD of 14-3/4" hole at 8:15PM. Ran 40 jts. (1792.52') 9-5/8" 36# J-55 casing set at 1790'. Texas Pattern guide shoe set at 1790'. Float collar set at 1745.05'. Cemented with 200 sxs Class H + 10% A10B, 1% CaCl2, 10# Gilsonite and .25# Celloflake (yld 1.5, wt 14.6) and 1100 sxs BJ Lite 35:65:6 + 5# salt, .25# Celloflake and 5# Gilsonite (yld 1.5, wt 14.6). Tailed in with 200 sxs Class C + 2% CaCl2.  
 10/14-15/00 - Plug down at 6:30 AM 10/14. Pressure bumped plug to 520#, held OK. Cement did not circulate on initial job.  
 Ran 1". Pumped a total of 239 sxs as follows:  
 Ran 1". Tagged cement at 260'. Spotted 25 sxs Class C + 4% CaCl2. Ran 1". Tagged cement at 260'. Spotted 25 sxs Class C + 4% CaCl2.  
 Ran 1". Tagged cement at 250'. Spotted 25 sxs Class C + 4% CaCl2. Ran 1". Tagged cement at 192'. Spotted 25 sxs Class C + 4% CaCl2.  
 Ran 1". Tagged cement at 190'. Spotted 25 sxs Class C + 4% CaCl2. Ran 1". Tagged cement at 163'. Spotted 25 sxs Class C + 4% CaCl2.  
 Ran 1". Tagged cement at 133'. Spotted 25 sxs Class C + 4% CaCl2. Ran 1". Tagged cement at 114'. Spotted 64 sxs Class C + 4% CaCl2.  
 Circulated 10 sxs of cement to pit. Plug down at 4:00 AM 10/15/00.  
*See Attached*

ACCEPTED FOR RECORD  
 SEP 20 2001  
 LES BABYAK  
 PETROLEUM ENGINEER

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)  
**Susan Herpin**

Signature  
*Susan Herpin*

Title  
**Engineering Technician**

Date  
**9/4/01**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Office \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

Yates Petroleum Corporation  
Anemone ANE Federal #5  
API - 30-015-31323  
Section 9 T22S R24E  
Eddy County, NM

### **Describe Proposed or Completed Operation**

10/16/00 - Drilled out at 3:30 AM. WOC 45 hrs. Reduced hole to 8-3/4" and resumed drilling.  
10/18-29/00 - Drilled 1790' - 8040'.  
10/30/00 - Drilled 8040' - 8451'. LCM sweeps every 100'. Losing 2 BPH.  
10/31/00 - Drilled 8451' - 8715'. LCM sweeps every 100'. No losses.  
11/1 - 11/10/00 - Drilled 8715'-10,600'. Reached TD of 10,600' at 10:15 AM on 11/10/00.  
11/10/00 - Log well. Logger's TD 10,603'.  
11/13/00 - Released rig at 11:30 PM.