

C157

Oil Cons.
N.M. Div-Dist. 2

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

Form 3160-5
(June 1990)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

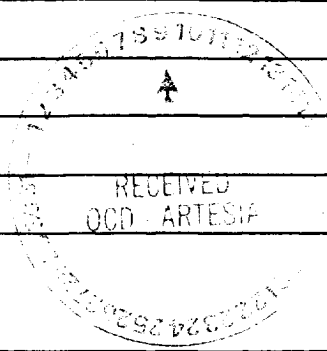
SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
 Fasken Oil and Ranch, Ltd.

3. Address and Telephone No.
 303 W. Wall, Suite 1800, Midland, TX 79701 (915) 687-1777

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
 3100' FNL, 2600' FEL of Section 4, T21S, R24E **UT. J**



5. Lease Designation and Serial No.
 NM 021029

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
 SW 247

8. Well Name and No.
 Ross Federal No. 4

9. API Well No.
 30-015-32076

10. Field and Pool, or Exploratory Area
 See Below

11. County or Parish, State
 Eddy County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Fasken Oil and Ranch, Ltd. proposes to re-enter the isolated Cemetary (Morrow) Pool and downhole commingle this zone with the Undesignated Atoka. Please see the attached procedure.

14. I hereby certify that the foregoing is true and correct.

Signed *Murray D. Cause* Title Regulatory Affairs Coordinator Date 1/2/2003

(This space for Federal or State office use)
 Approved by (ORIG. SGD.) ALEXIS C. SWOBODA Title PETROLEUM ENGINEER Date JAN 03 2003

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

**Ross Federal No. 4
3100' FNL & 2600' FEL
Sec 4, T21S R24E
Down Hole Commingle Procedure**

OBJECTIVE:	Commingle Morrow and Atoka
WELL DATA:	
13-3/8" 48#/ft H-40 ST&C casing:	Set at 400.77' KB Cmt w/400 sx, circ 75 sx to surf.
9-5/8" 36.0#/ft J-55 LT&C casing:	Set at 3009.60' KB, Cmt w/ 800 sx, circ 48 sx to surf.
4-1/2" 11.6# N-80 LT&C casing:	Set at 9,831.79', Cmt w/950 sx. TOC 8852' by temp survey. Marker jts 13.74' @ 9,321.55' and 13.74' @ 8,995.37
Perfs:	Below retrievable packer: 9090'-9101'(22 h) Below permanent packer: 9576'-80' (16 h), 9582'-84' (8 h), 9592'-9610' (72 h), 9654'-56' (8 h), 9658'-62' (16 h); total 120 holes.
Packer:	4-1/2" Arrowset 1 10K set @ 8950 +/-, 4-1/2" Arrowdrill perm packer (3.75 OD x 2.688 ID) on WL @ 9350', w/2-3/8" EUE 8rd N-80 x 8' sub, 2-3/8" x 1.781" "R" frac hardened profile nipple, with 1.781" blanking plug, 3-1/2" OD WL entry guide.
Tubing:	283 jts 2-3/8" EUE 8rd N-80 tubing
TD:	9,831.79'KB csg landed
PBTD:	9350' Arrowdrill Permanent Packer (9,783.91' KB float collar)

1. RU slickline services and RIW with 1.781" "R" retrieving tool and retrieve 1.781" "R" blanking plug set in profile nipple @ 9358'.
 2. Return well to production with Atoka and Morrow zones producing.
- Mtj 1-6-03