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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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JAN 23 1976

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS O. C. C. ARTESIA, OFFICE
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Husky Oil Company of Delaware	8. Farm or Lease Name Forehand
3. Address of Operator 600 So. Cherry St., Denver, CO 80222	9. Well No. 1
4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>15</u> TOWNSHIP <u>23S</u> RANGE <u>27E</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3127' Ground	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10/20/75 Ran 2762' 5 1/2" N-80 20#, 8201' 5 1/2" N-80 17#, and 1389' 5 1/2" S-95 17# Casing with 21 centralizers. Casing shoe is at 12,352' and float roller at 12,308'. Cemented with 1150 sacks Class "H" cement with 5#/sack KCL, 0.5% Halad and 0.75% CFR-2. Preflushed with 20 bbls. KCL water and followed cement with 288 bbls. fresh water. Plug down at 10:05 a.m., 10/20/75.
- 12/04/75 Ran Schlumberger Cement Bond log. Found Cement Top at 8000'. Had bonding as follows: 12,294-11,113 excellent, 11,113-11,037' good to poor, 11,037-10,023 excellent, 10,023-8000' poor with some scattered bond.
- 12/05/75 Ran 2-7/8" N-80 6.5# Tubing and packer and set at 11,753'.
- 12/06/75 Tested annulus to 3500# and tubing to 4500#. Both held okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. Dean Goedecker TITLE Senior Engineer DATE 1/20/76

APPROVED BY W. A. Gussert TITLE SUPERVISOR, DISTRICT II DATE JAN 23 1976

CONDITIONS OF APPROVAL, IF ANY: