

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	

DEC - 1 1986

O. C. D.

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER-

2. Name of Operator
Amoco Production Company

3. Address of Operator
P. O. Box 68, Hobbs, NM 88240

4. Location of Well
UNIT LETTER 11 330 FEET FROM THE South LINE AND 1650 FEET FROM

THE West LINE, SECTION 7 TOWNSHIP 22-S RANGE 28-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3107.0 RDB

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>acidize & fracture stimulate</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU-SU 10/24/86. ROH w/prod. equipment. RIH w/pinpoint packer and acidize w/total of 700 gals of 7-1/2% HCl acid in 7 equal stage. Max pressure 2880#, min pressure 1990#. Rel packer. RIH w/treating packer and set at 3064'. Frac down tubing w/total of 5000 gals. 2% gelled, CRL water, 10,000# of 12/20 Ottawa sand. Max pressure 1510# ISIP 800# @ 15 min. SIP = 0#. Rel packer and POH. RIH w/notched collar and seating nipple, tubing. Swab to assure no sand returns. Clean out sand to 3400' and pull up land seating nipple at 3295'. RIH w/pump and rods. Return well to production after install larger lift 456 unit. RDMO-SU.

PPWO: 59 BOPD, 2 BWPD, 0 MCFD
PAWO: 128 BOPD, 39 BWPD, 0 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steve Brownlee TITLE Admin. Analyst DATE 11/25/86

APPROVED BY Les A. Clements TITLE Supervisor District 11 DATE DEC 3 1986

CONDITIONS OF APPROVAL, IF ANY: Supervisor District 11

