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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
DEC 15 1976

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

O. C. C.
ARTESIA, OFFICE

5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.
L - 912

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator SAMEDAN OIL CORPORATION 3. Address of Operator 900 Wall Towers East, Midland, Texas 79701 4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 23-S RANGE 26-E N.M.P.M. 15. Elevation (Show whether DF, RT, GR, etc.) 3297.6' G.L.	7. Unit Agreement Name 8. Farm or Lease Name Exxon-State Com. 9. Well No. 1 10. Field and Pool, or Wildcat Und. Carlsbad Morrow, South 12. County Eddy
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER _____ <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER _____ <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Warton Drilling Company rigged up and spudded at 10:30 p.m. November 15, 1976. Drilled to 503'. Ran 13 3/8", 48# casing and set at 500', cemented with 700 sacks Class "C" Cement, plug down at 5:45 p.m. November 16, 1976. Circulated 80 sacks cement. WOC 48 hours and pressure tested casing to 1,000 psi with no pressure loss. Drilled to a depth of 5359'. Ran 8 5/8", 24# & 32# casing and set at 5359'. Cemented with 1655 sacks Class "C", plug down at 2:45 p.m. December 1, 1976. WOC 18 hours and pressure tested casing to 1,000 psi with no pressure loss. Drilling ahead.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original signed by
 SIGNED Ron L. Mercer TITLE Production Superintendent DATE 12-14-76
 APPROVED BY W. A. Gessert TITLE SUPERVISOR, DISTRICT II DATE DEC 16 1976
 CONDITIONS OF APPROVAL, IF ANY: