

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ARTESIA, NM 87010

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-0415688-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Old Indian Draw

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Indian Draw Delaware

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

18-22-28

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 68, HOBBS, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

660' FNL x 794 FWL
(Unit D NW/4, NW/4)

RECEIVED BY
OCT 20 1986
O. C. D.
ARTESIA, NM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3092' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU-SU 9-2-86. POH production equip. RIH w/pin point packer. Acidize with total 800 gallons of 7-1/2% HCL acid in 8 equal stages. Max pressure 3200 psi & minimum 2200 psi. Released packer & POH. RIH w/treatment packer and set at 3048'. Frac down tubing with total of 5500 gallons of 2% gelled & crosslinked water and 10,000# of 12/20 Ottawa sand. Max pressure 1850 psi. Min pressure 1200 psi. Release packer & POH. RIH w/production equip. RDMO-SU. Return to producing status.

PPWO: 53 BOPD; 0 BWPD; 0 MCFD
PAWO: 240 BOPD; 104 BWPD; 0 MCFD

18. I hereby certify that the foregoing is true and correct

SIGNED

Steve D... [Signature]

TITLE Admin. Analyst

DATE 10-3-86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
OCT 16 1986

*See Instructions on Reverse Side

CARLSBAD NEW MEXICO