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Form C-105  
Revised 11-1-76

**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
MAY 10 1977

**O. C. C.**  
ARTESIA, OFFICE

*Bureau of Minerals*

10. TYPE OF WELL \_\_\_\_\_

b. TYPE OF COMPLETION  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
**AMOCO PRODUCTION COMPANY**

3. Address of Operator  
**P.O. DRAWER A. LEVELLAND, TEXAS 79336**

4. Location of Well  
UNIT LETTER **K** LOCATED **1657** FEET FROM THE **SOUTH** LINE AND **1750** FEET FROM THE **WEST** LINE OF SEC. **7** TWP. **22-S** RGE. **28-E**

5. Indicate Type of Lease  
State  Fee

6. State Oil & Gas Lease No. \_\_\_\_\_

7. Unit Agreement Name  
**OLD INDIAN DRAW UNIT**

8. Farm or Lease Name  
**OLD INDIAN DRAW UNIT**

9. Well No.  
**19**

10. Field and Pool, or Wildcat  
**INDIAN DRAW DELAWARE**

11. Field  
**EDDY**

15. Date Spudded **3-31-77** 16. Date T.D. Reached **4-13-77** 17. Date Compl. (Ready to Prod.) **5-2-77** 18. Elevation (D.F., RKB, FT., GR., etc.) **3092.3 GR** 19. Elev. (Highest)

20. Total Depth **5900** 21. Plug Back T.D. **3654** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By \_\_\_\_\_ Rotary Tools **ALL** Cable Tools \_\_\_\_\_

24. Producing Interval(s), of this completion - Top, Bottom, Name  
**3308' - 3336' DELAWARE**

25. Was Directional Survey Made  
**NO**

26. Type Electric and Other Logs Run  
**DUAL LATEROLOG MICRO - SEL, BOREHOLE COMPENSATED SONIC** 27. Was Well Cored  
**YES - SIDEWALL**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	433	12 1/4"	300 SX - CIRC 20 SX	
5 1/2"	14-15.5#	3698	7 7/8"	925 SX - CIRC 165 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3390	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)  
**3308' - 3336' w/2 JSPP**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3308-3336	3000 GAL 7 1/2% ACID

33. PRODUCTION

Date First Production **4-25-77** Production Method (Flowing, gas lift, pumping - Size and type pump) **PUMPING** Well Status (Prod. or Shut-in) **PRODUCING**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-2-77	24			151	TSTM	20	-

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
**USED FOR FUEL** Test Witnessed By \_\_\_\_\_

35. List of Attachments  
**LOGS PER ITEM #26**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Allan V. Hendley* TITLE **SENIOR STAFF ASSISTANT** DATE **5-9-77**

4-NMOC, ART  
1-DIV  
1-RC  
1-BAS  
1-MARATHON