

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
SANTA FE FILE	1 ✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	1 ✓

NEW MEXICO RECEIVED COMMISSION

SEP 9 1977

Form C-103
Supersedes Old
C-102 and C-105
Effective 1-1-60

59. Indicate Type of Lease
State Fee
60. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO AN EXISTENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-301) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator Western Oil Producers, Inc. ✓	8. Name of Lease Name Bass
3. Address of Operator P.O. Box 2055 <i>Laswell</i>	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> <u>660</u> FEET FROM THE <u>East</u> <u>11</u> LINE, SECTION <u>22-S</u> TOWNSHIP <u>27-E</u> RANGE _____ NEARBY _____	10. Field and Pool, or Wildcat <u>Undesg. East Carlsbad</u>
15. Elevation (State whether D., X, or R, or other) 307816	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	FILTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLUG <input type="checkbox"/>	ALTERED WELL IDENTIFICATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	REPAIR OF EQUIPMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8/14/77 T.D. 12,045' PET.D 12004.63, ran 304 jts. of 5 1/2", 17# & 20# N-80, LT & C csg. 12,069' set at 12,045' RKB measurements, cemented w/1000 sx class H w/3/4 of 1% CFR-2 w/5 lbs. KCL per sx, pumped 500 gals. of mud flush ahead of cement, plug down 12:00 noon 8/13/77, centralizer on jts. 1,4,7,10,13,16,19,36,56 & 59, cement jts was 40.37', casing gas follows: 66 jts. 5 1/2" 20# N-80 2663.81', 163 jts. 5 1/2" 17# N-80 6,398.68', 75 jts. 5 1/2" 20# N-80 3003.75, 1 float shoe & 1 float collar 3', total of 12,069.24' tested csg at 2000 lbs for 30 min, pressure held alright.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Arnold Hewkik TITLE Corporate Secretary DATE 9/7/77

APPROVED BY W.A. Gussert TITLE SUPERVISOR, DISTRICT II DATE SEP 9 1977

CONDITIONS OF APPROVAL, IF ANY: