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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-1-15
Revised 1-1-68

RECEIVED

19. TYPE OF WELL		OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		MAY - 9 1978	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		O.C.C. ARTESIA OFFICE	
2. Name of Operator				C. E. LaRue and B. N. Muncy, Jr. ✓	
3. Address of Operator				P O Box 196 Artesia, NM 88210	
4. Location of Well				UNIT LETTER <u>K</u> LOCATED <u>1650</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM	
THE <u>West</u> LINE OF SEC. <u>8</u> TWP. <u>23 S</u> RGE. <u>28 E</u> NMPM				County <u>Eddy</u>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead	
1-12-78	1-19-78		3026 GL		
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2700'	2600'			XXXXX	
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made	
2503' - 2509' Delaware				No	
26. Type Electric and Other Logs Run				27. Was Well Cored	
Laterolog Accoustilog				Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	29#	317'	11"	150 Sacks	Circulated
4-1/2"	10-1/2#	2600'	7-1/2"	125 Sacks	None
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
30. TUBING RECORD			SIZE DEPTH SET		
			2-3/8 2492'		
31. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
2503' - 2509' 20 1/2" 2 pr. ft.			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
			2503' - 2509' 225,000 C. F. Nitrogen		
			2402 gallons water		
			9000# 20-40 Sand		
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
3/6/78		Pumping -- 1-1/2" x 10'		Producing	
Date of Test	Hours Tested	Coke Size	Prod'n. Per Test Period	Oil - BBL	Gas - MCF
4/10/78	24	2"		5	-0-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL
-0-	-0-		5	-0-	2
34. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed by	
TSTM					
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED		TITLE		DATE	
		Operator		5/8/78	